

Sustainable development of hydropower – case studies and perspectives in Norway

Atle Harby, CEDREN



Centre for environmental design of renewable energy - CEDREN



NATURHISTORISK MUSEUM
UNIVERSITETET I OSLO



Renewable energy respecting nature





CEDREN - Renewable energy respecting nature

- ▶ 8 years of research: 2009 - 2016
- ▶ 8 large research projects
- ▶ 7 Norwegian research partners
- ▶ 13 Industry partners and 2 management partners
- ▶ Budget: 36 MEuro (8 MEuro in 2012) – financed by the Research Council and the Energy industry
- ▶ 16 PhD and 4 Post-doc positions









CEDREN

Centre for Environmental Design of Renewable Energy



Funding



The Research Council
of Norway

agder energi



ECO

Eidsiva 



HYDRO



Sira-Kvina kraftselskap



Statkraft

Statnett

TrønderEnergi 



Hafslund 


NTE



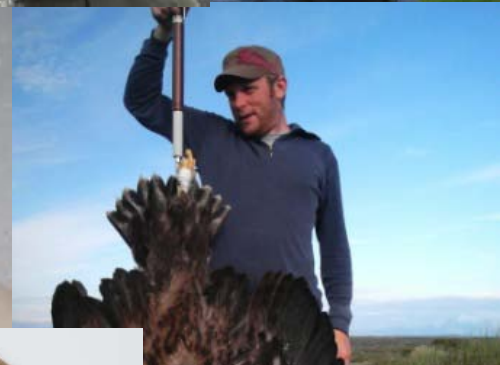
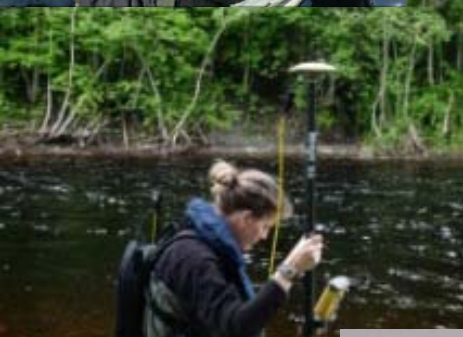
TROMS KRAFT

CEDREN

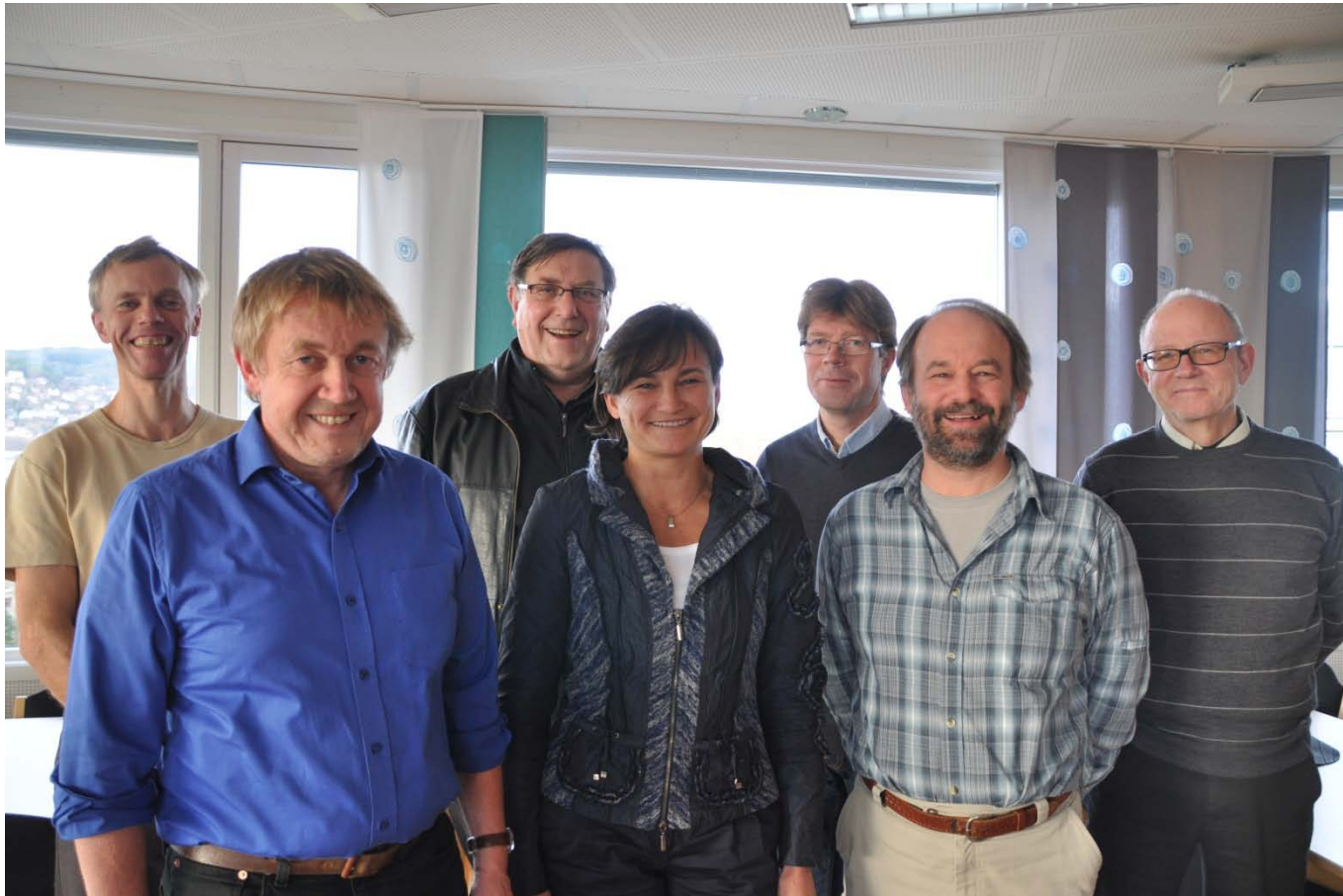
Centre for Environmental Design of Renewable Energy



PhD and Post doc



Scientific Committee



Klaus Jorde
KJ Consult/SJE



Silke Wieprecht
Uni Stuttgart

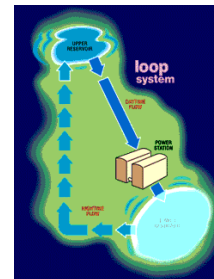


Daniel Boisclair
Univ. Montreal



Main topics

Hydropower technology for the future



Environmental design of hydropower

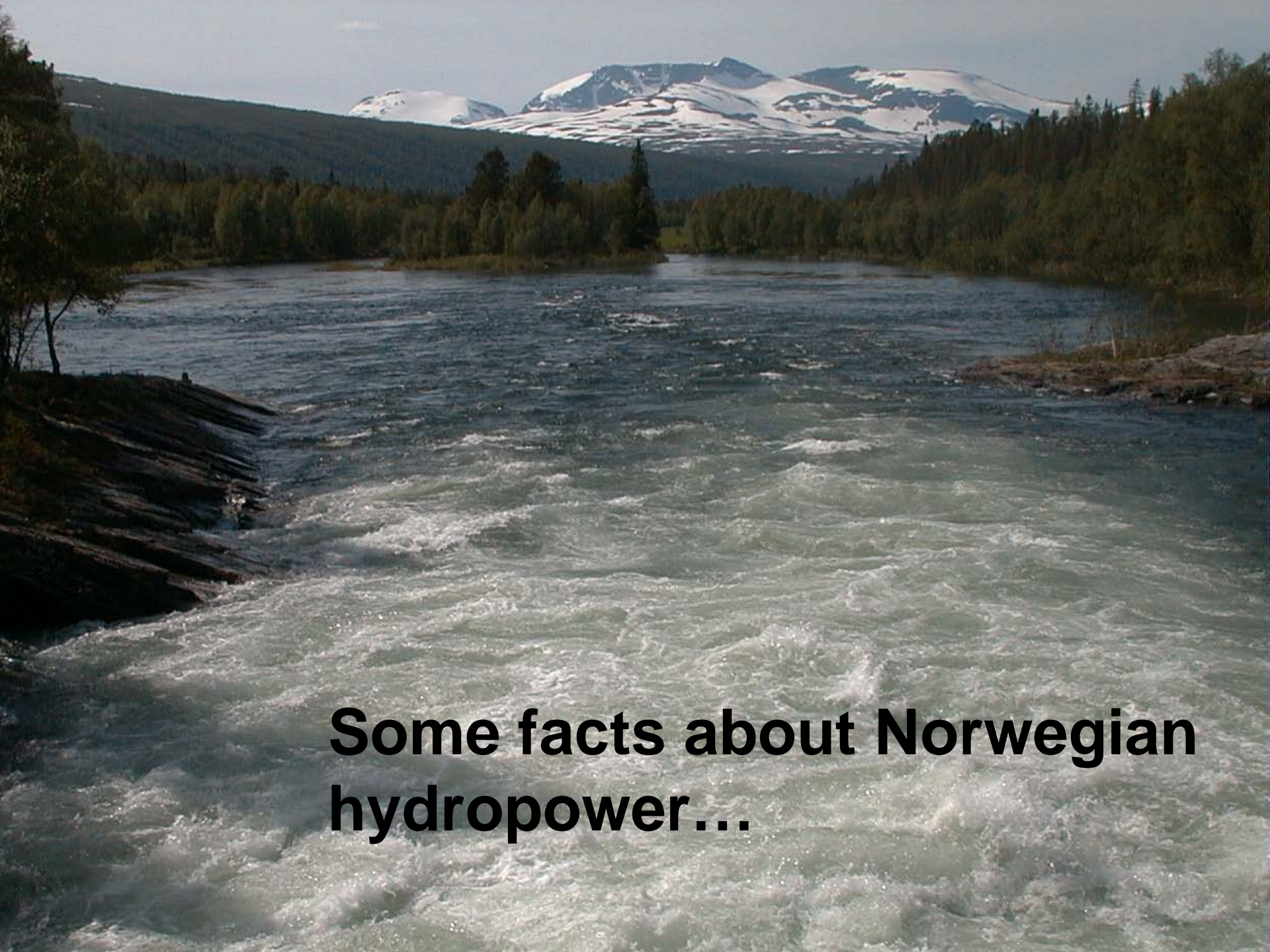


Impacts on birds and wildlife from wind turbines and power lines



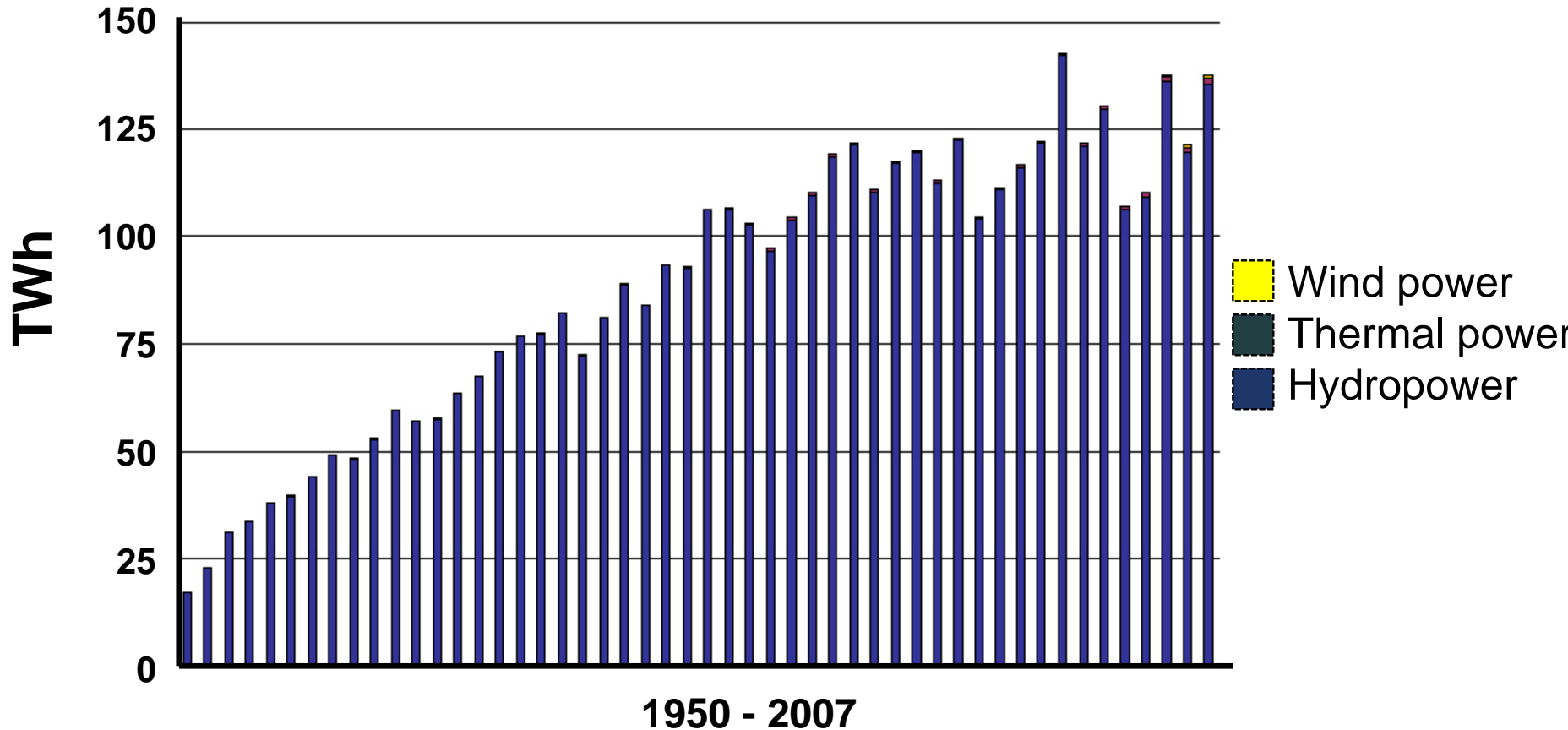
Reconciling environmental and energy policy concerns





**Some facts about Norwegian
hydropower...**

Electricity production Norway



Source: Norwegian Energy and Water Directorate

Norwegian hydropower



Natural lakes used as reservoirs



Multi-year reservoirs

Follsjø reservoir in september



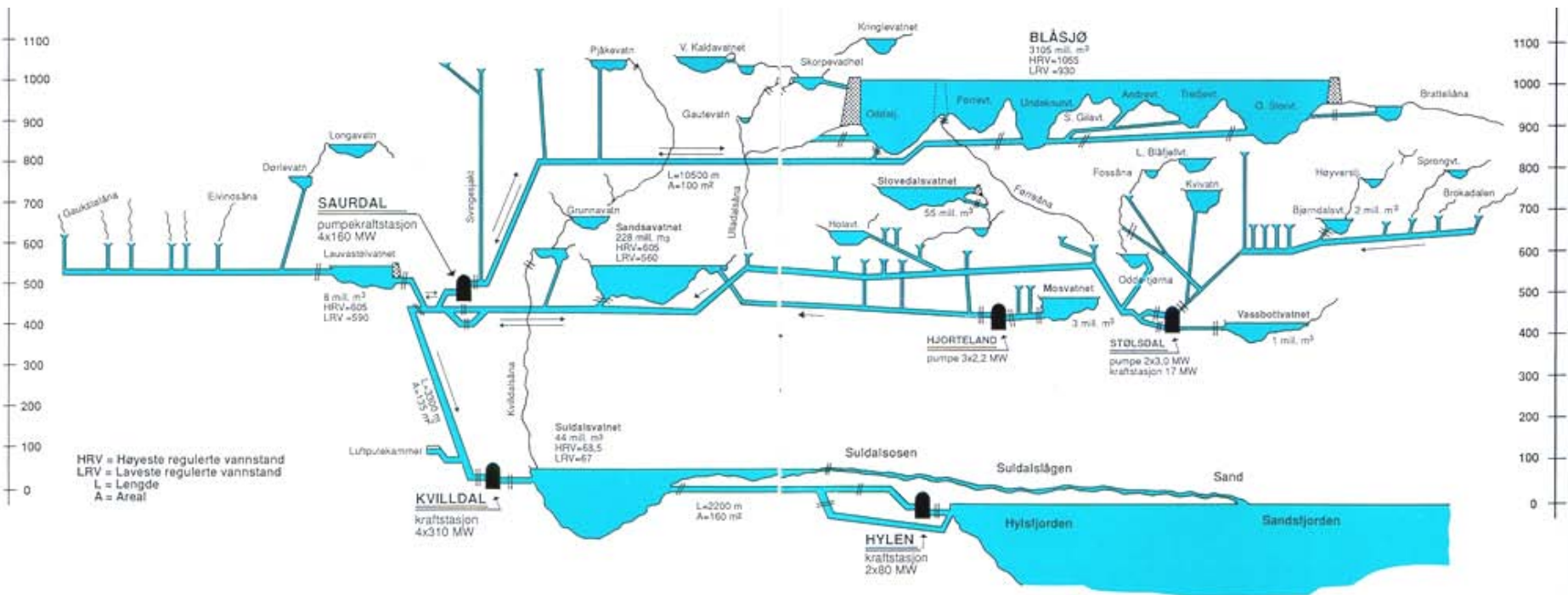


Norwegian hydropower



Solid rocks providing great opportunities to hide penstock and power plants inside the mountains

Storage and waterways



--> Complex Storage Scheme:

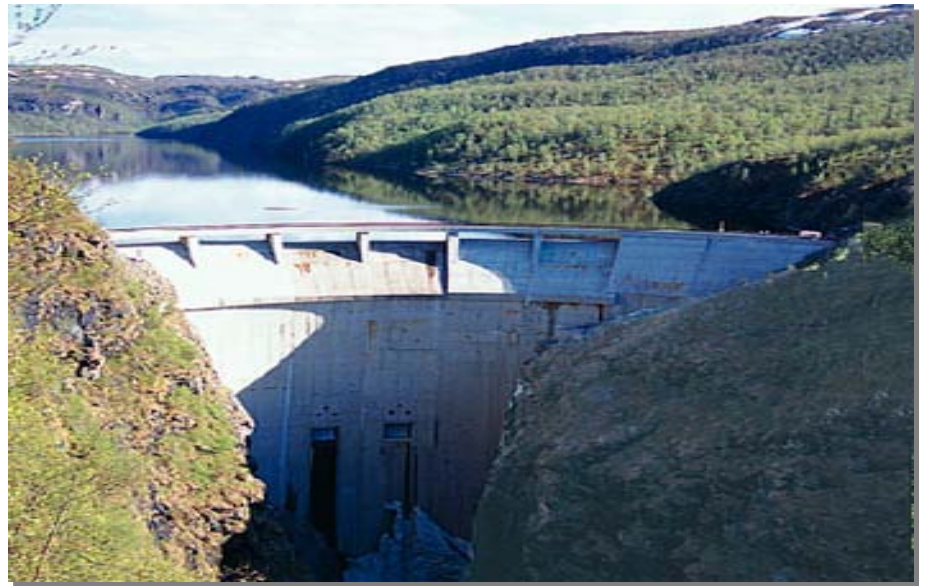
- 1 Major reservoir, contains water for multi year production (in case of dry year(s))
- 34 intakes of streams plus 24 smaller reservoirs that are channeled in to the system
- 3 Major Power plants (all underground), and 2 pumping stations

The Blåsjø-reservoir



Dams

- Migration barrier
- Loss of connectivity
- Less access
- Loss of biodiversity





Degraded habitat in bypassed sections



Change in downstream flow regime



An aerial photograph of a vast, forested landscape. A large, dark river flows through the center, with a dam visible in the middle ground. The surrounding terrain is covered in dense, brownish-yellow trees, suggesting an autumn or winter season. The landscape is rugged, with hills and valleys. A semi-transparent white box is overlaid on the upper part of the image, containing the title text.

Landscape effect Impacts on wildlife

Foto: NINA



The image shows a calm body of water, likely a lake or reservoir, under an overcast sky. In the foreground, three white rectangular floats are tethered to a boat. Each float is a white plastic container with a black inflatable ring around its base. The floats are arranged in a loose triangular pattern. In the middle ground, several pieces of weathered, vertical driftwood stand in the water. The background features a distant shoreline with some hills and a small island under a grey, cloudy sky.

**Greenhouse gas
emission control**

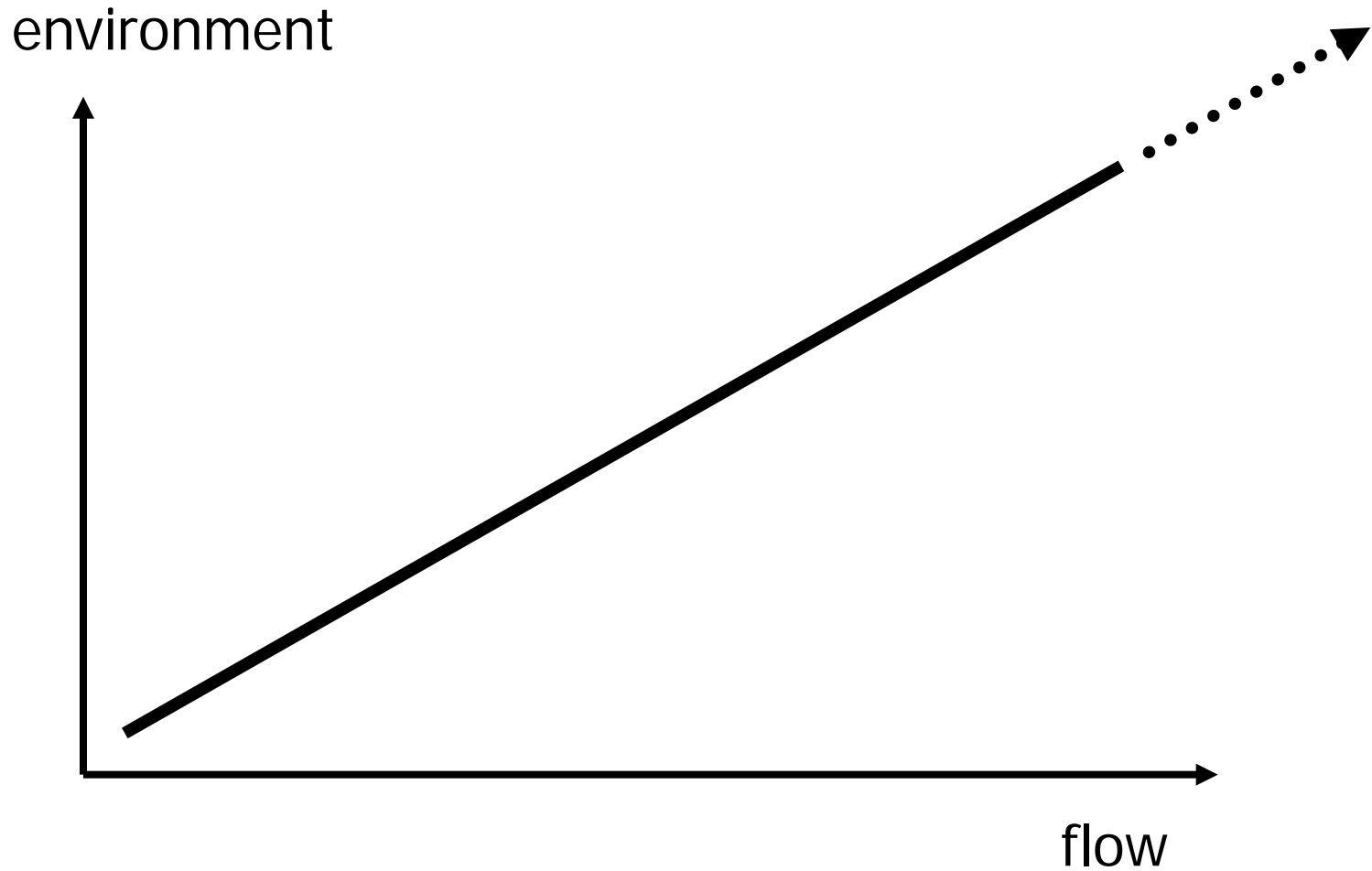
Resettlement



**How to mitigate all
this?**

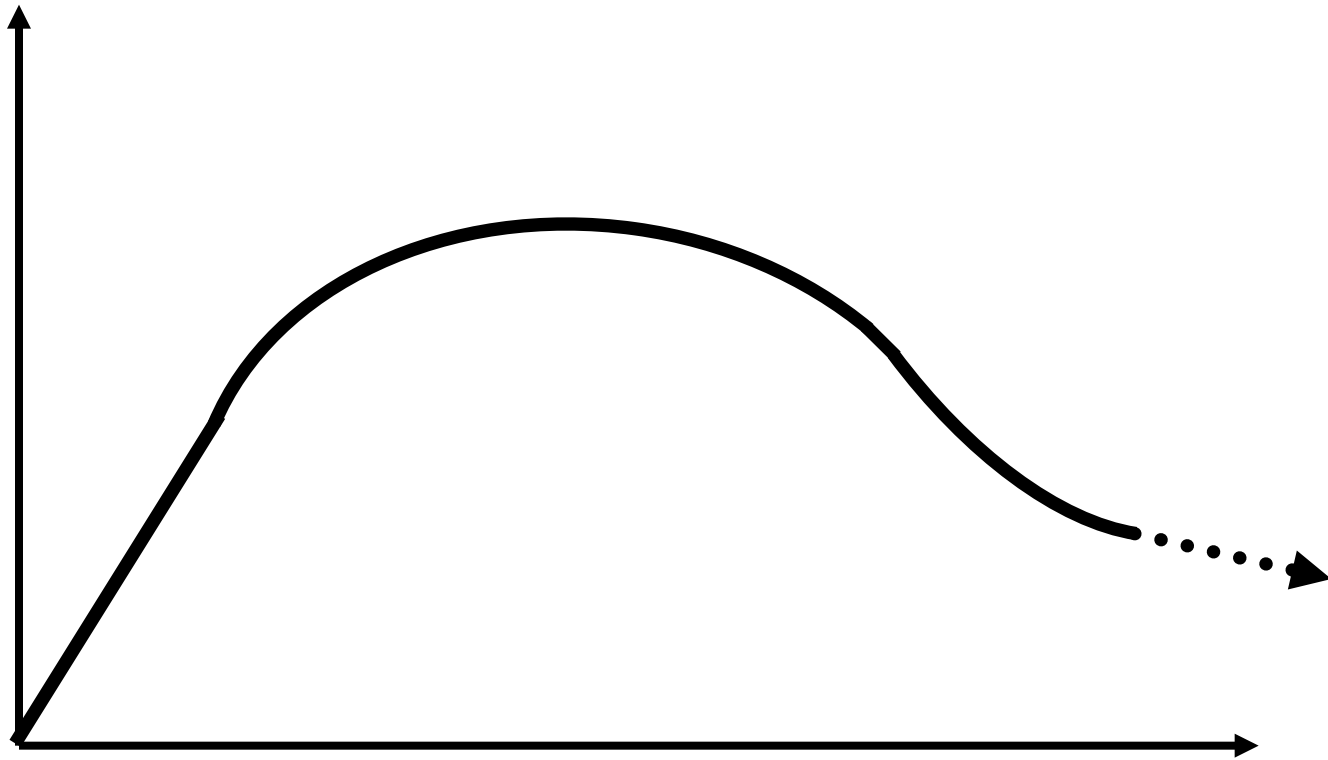


Flow and the environment



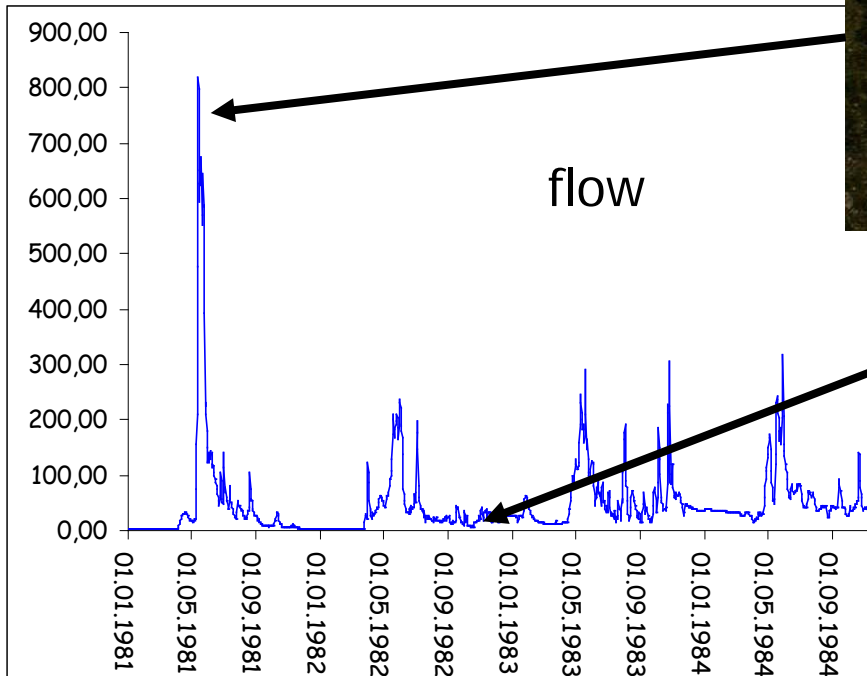
Flow and the environment

environment



flow

Variation important!



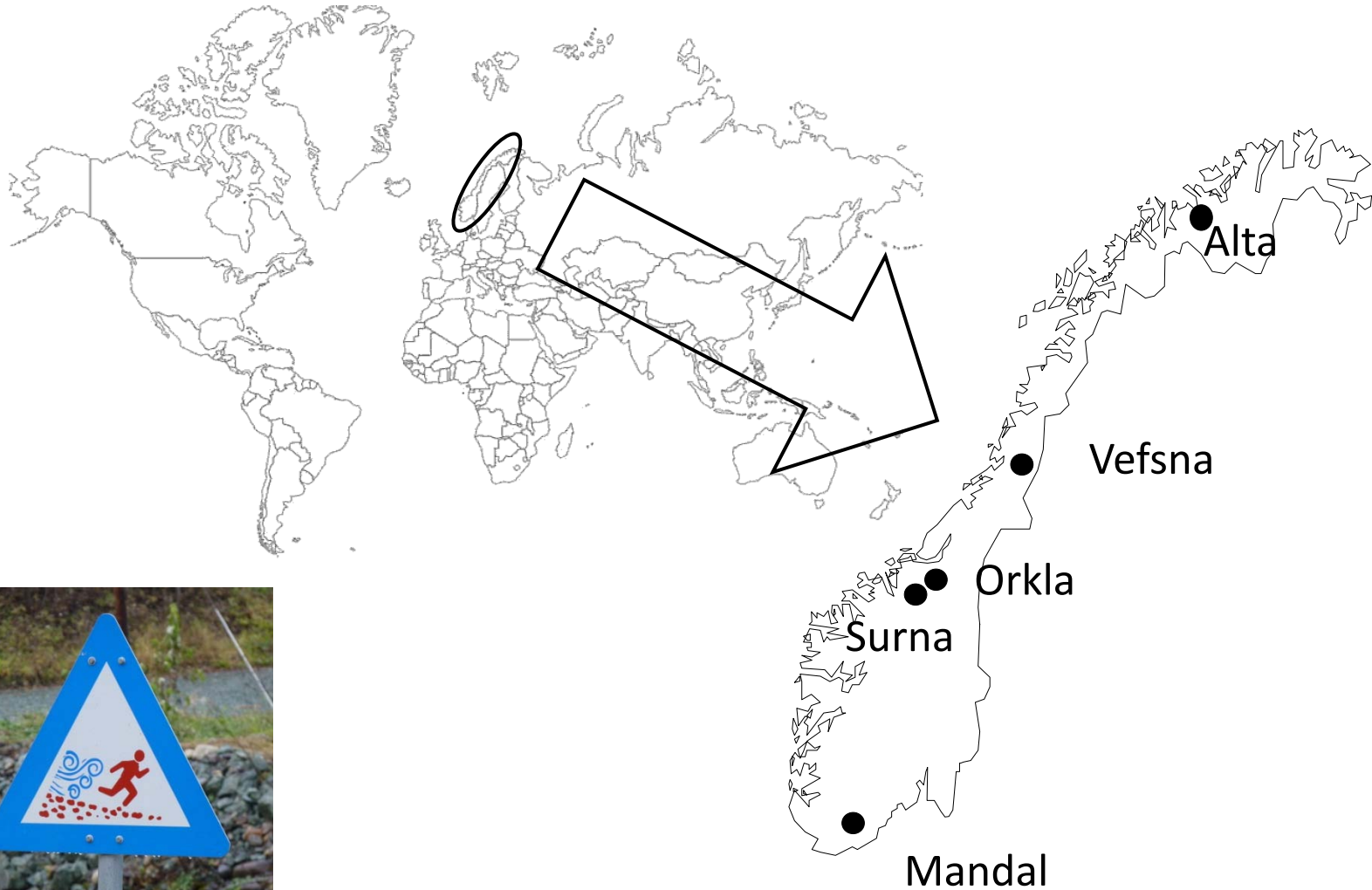
Legislation for new hydropower projects

1. Public announcement about the project
2. Developer propose investigations for environmental impact assessment (EIA)
3. Public hearing
4. The Water and Energy Directorate (NVE) decides investigations for EIA
5. The EIA including mitigation is carried out, costs paid by the developer
6. The license to operate with obligations is given by NVE, but in many cases appealed against
7. → Ends up in the Ministry or in the Parliament
8. License to operate – or not: A political decision

Norwegian legislation

- Until 1970s: Environmental issues not important
- Environmental impacts assessments for new schemes and re-licencing
 - Mostly expert opinion to settle compensation flows
 - Trial periods – often high and low minimum flows
 - “Common low flow” for small schemes
- Freshets and dynamic flow releases now being introduced
 - Voluntary used in some regulated rivers
 - Proposed in re-licencing

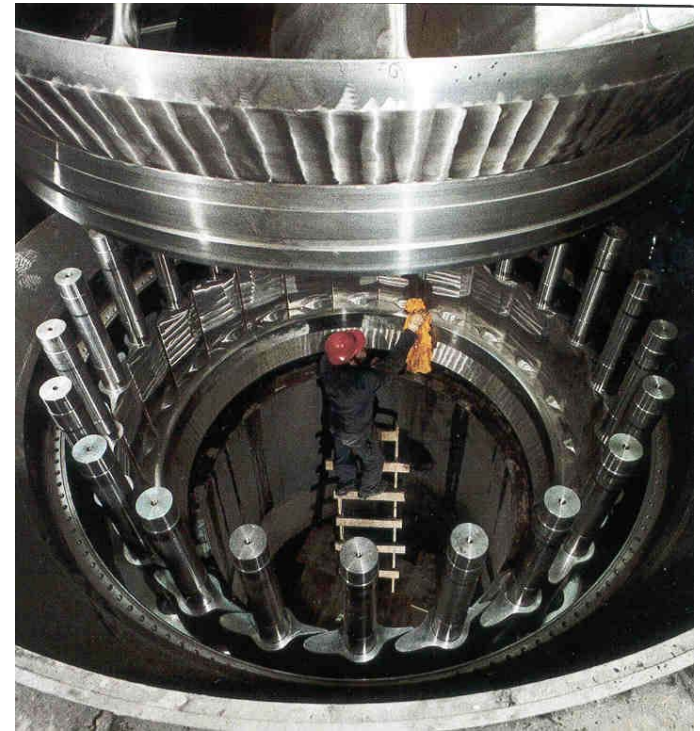
Case studies in Norway



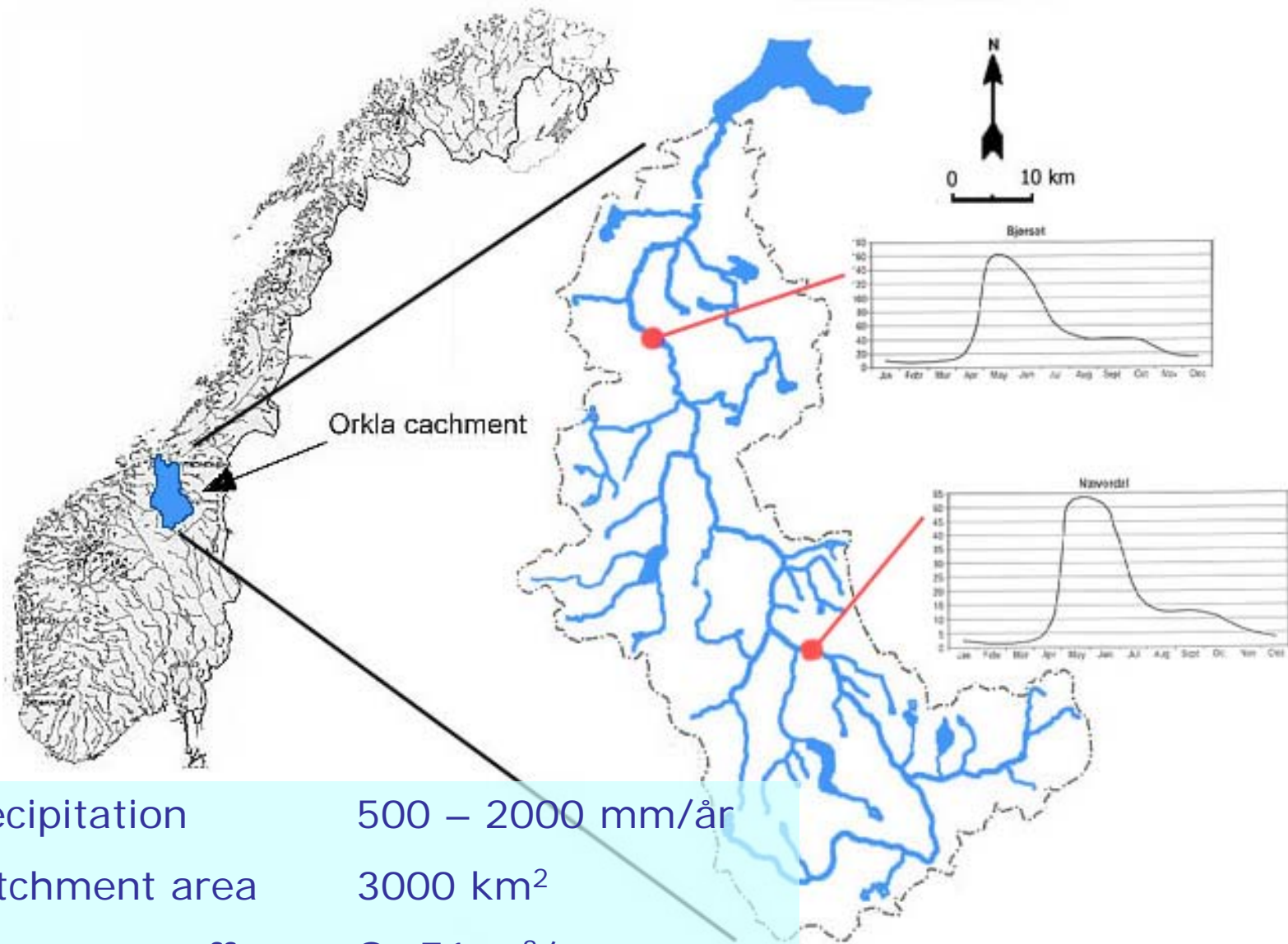
The Orkla river

Prof. Ånund Killingtveit

NTNU and CEDREN



Orkla - Hydrology and climate



Precipitation 500 – 2000 mm/år
Catchment area 3000 km²
Average runoff $Q=71 \text{ m}^3/\text{s}$

Hydropower system in Orkla – an overview



Power plants

Svorkmo

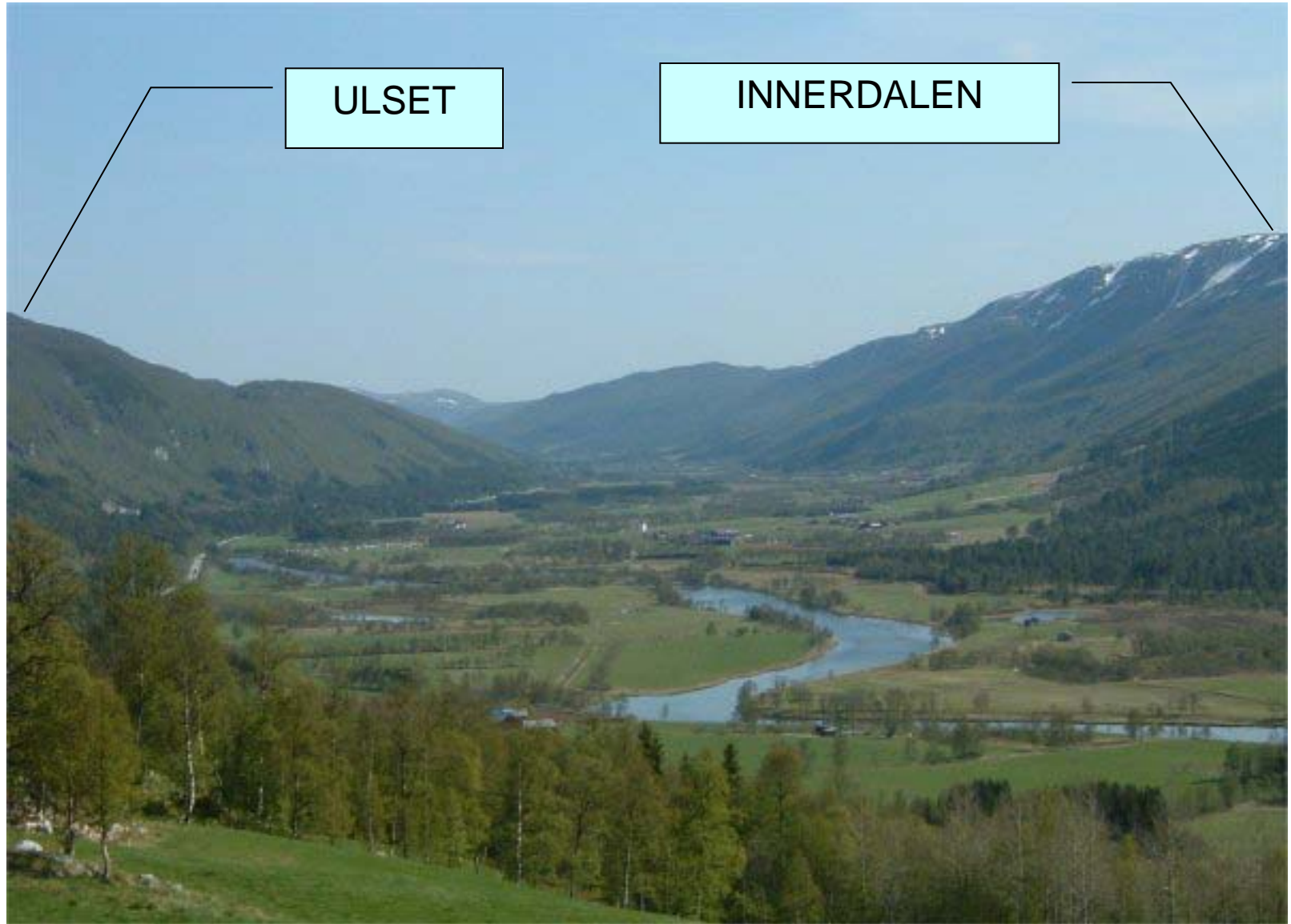
Grana

Brattset

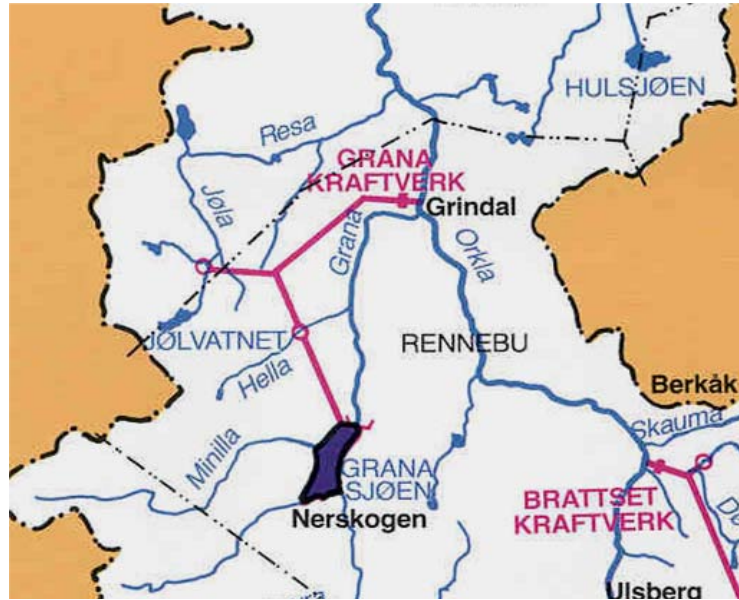
Litjfossen

Ulset

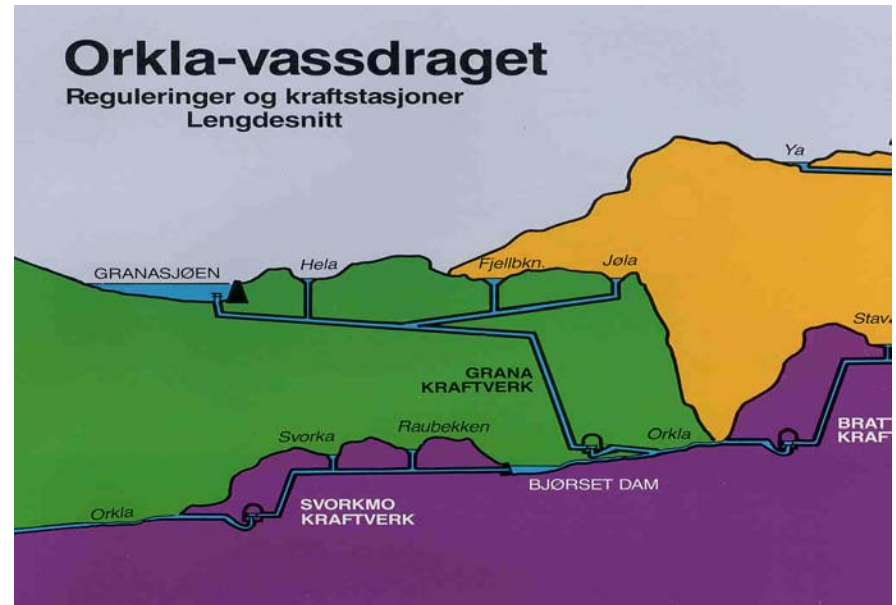
A topography for hydropower development



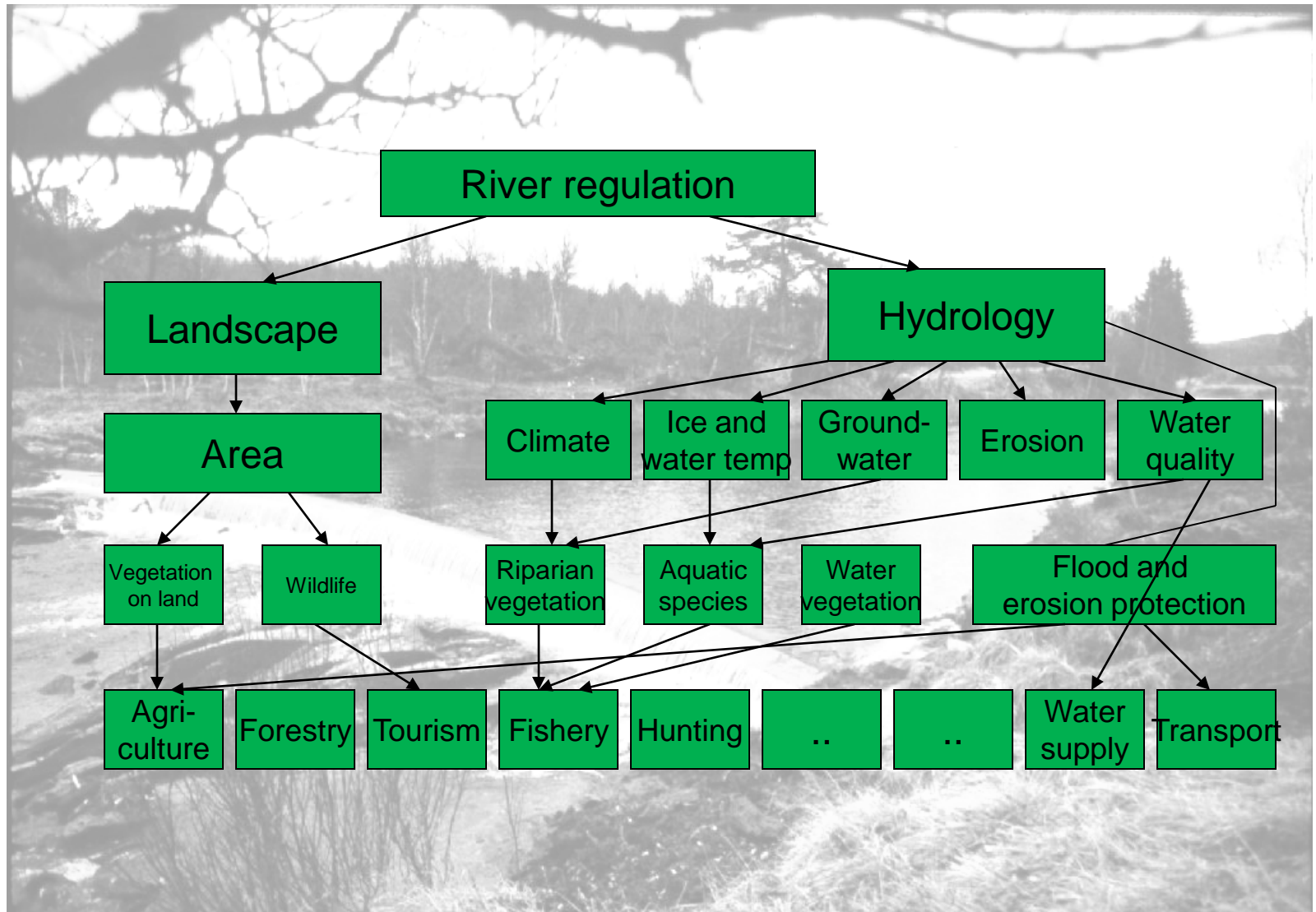
Grana power plant



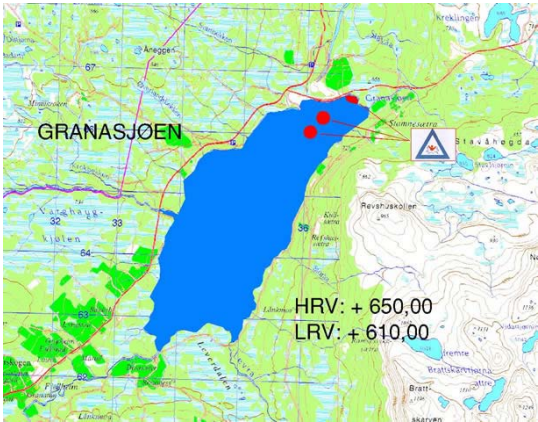
Grana
462 m,
75 MW,
280 GWh/yr



Hydropower and the environment



Environmental effects – Grana reservoir



Environmental effects - Innerdalen



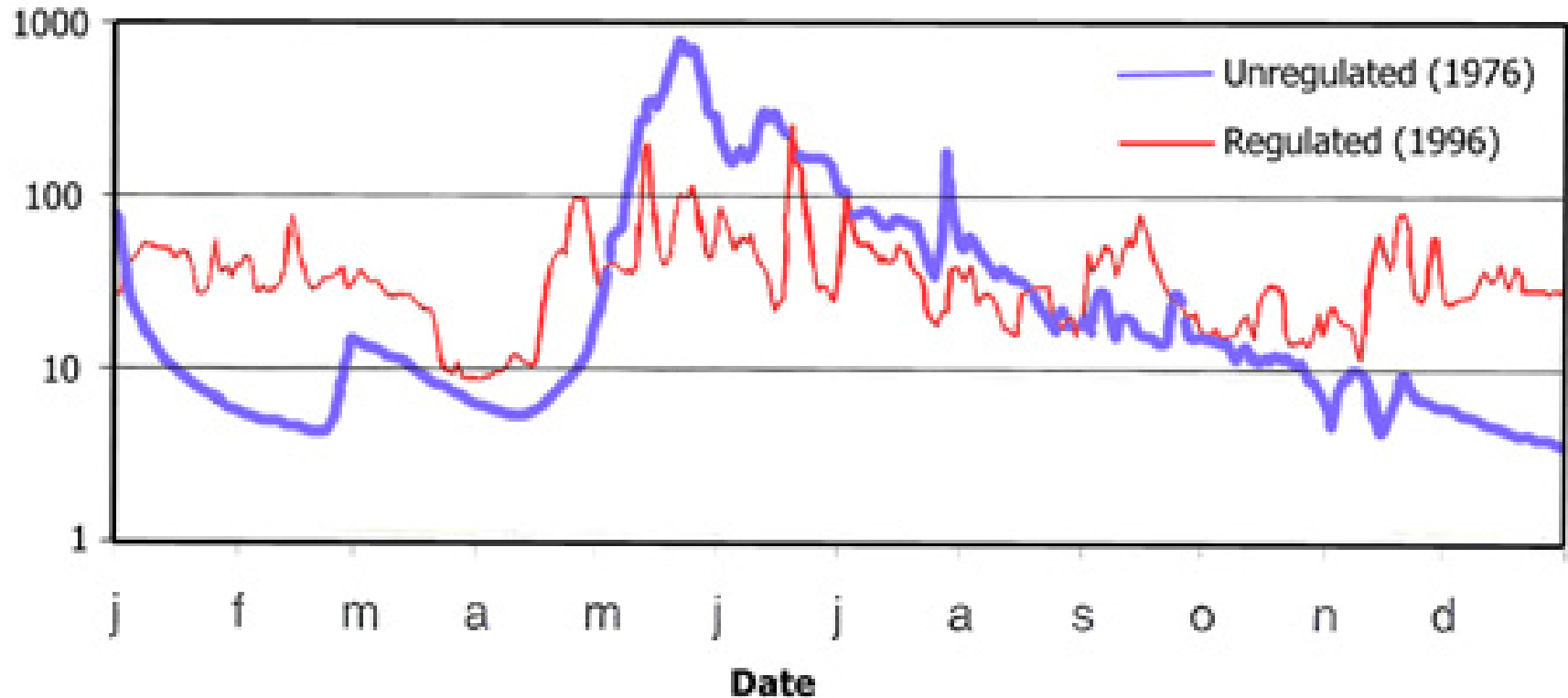
Damming the scenic Innerdalen valley was the most controversial part of the Orkla scheme

Environmental resistance - Innerdalen



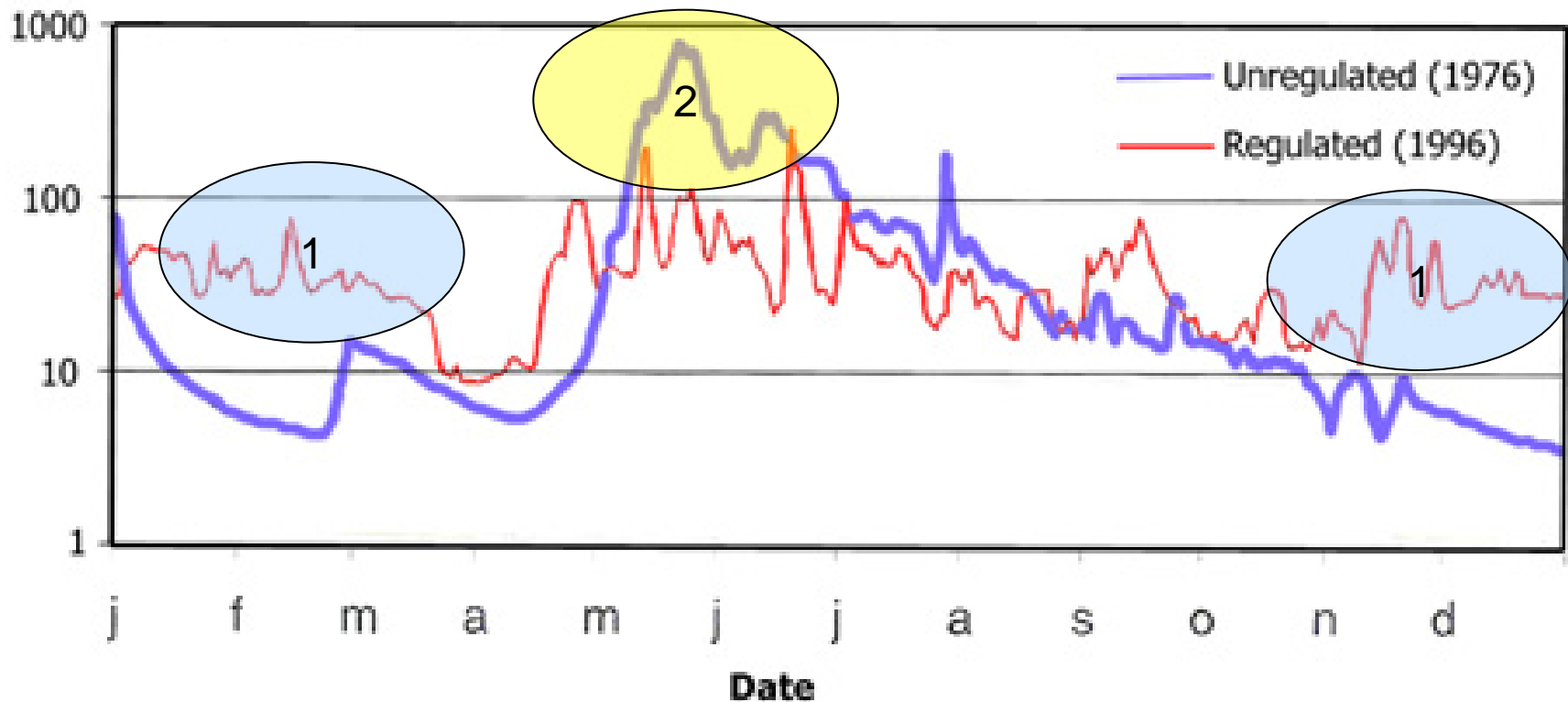
Environmental effects – Changes in flow

Bjørset in Orkla Flow regime before and after regulation

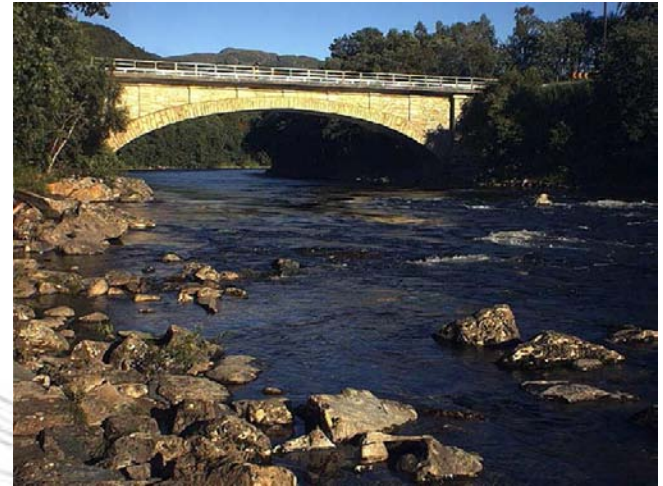


- 1) Increased winter flows
- 2) Reduced spring and summer flows

Bjørset in Orkla Flow regime before and after regulation



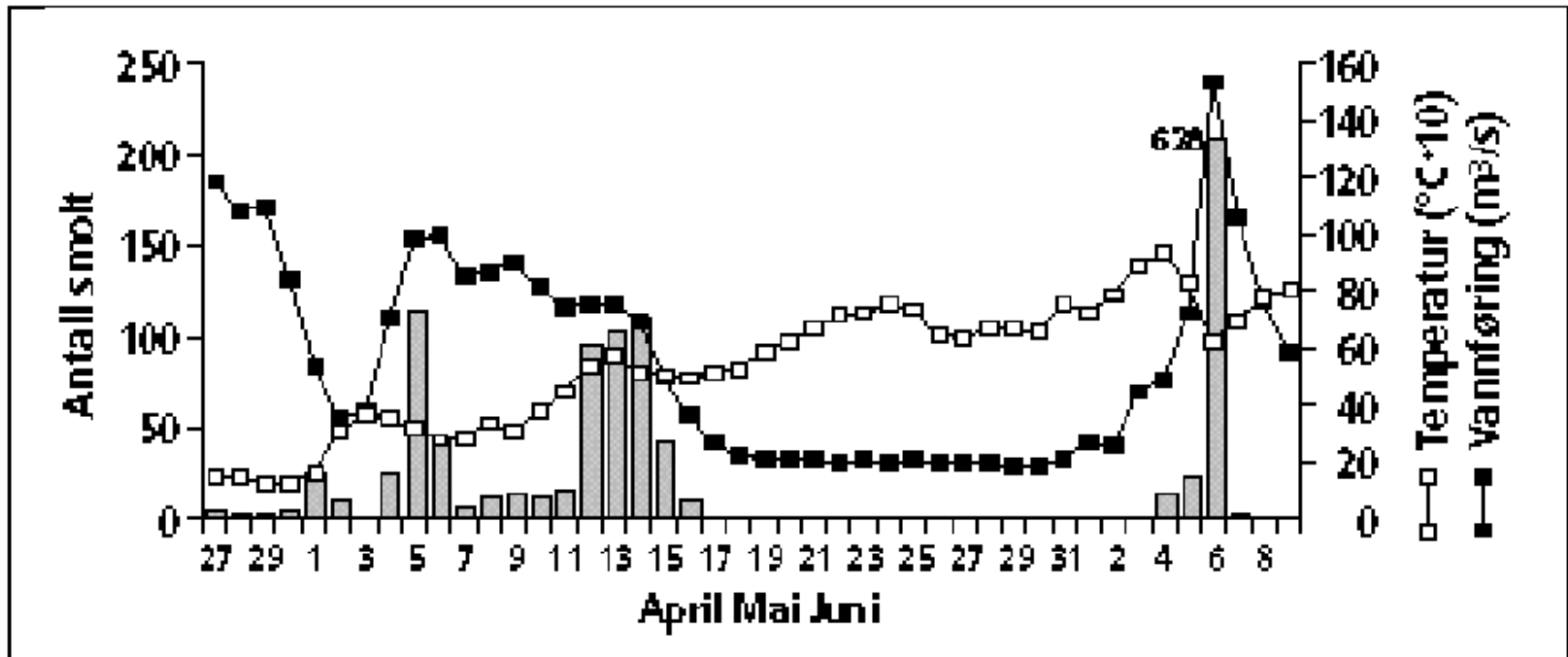
Environmental effects – Salmon fishing



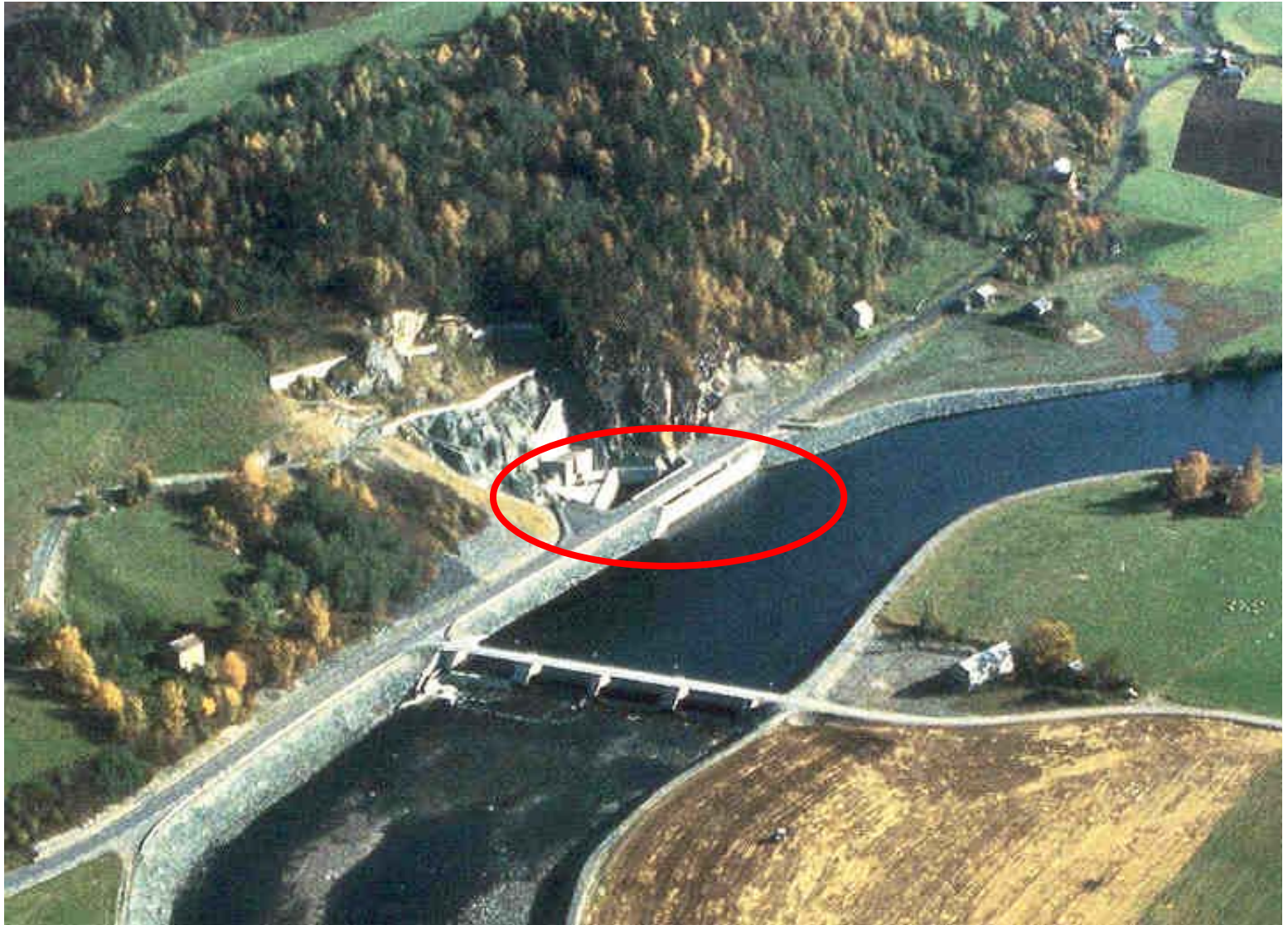
Environmental effects – Downstream smolt migration

Salmon smolt (2-3 years old) leaves the river and swim out in open sea to feed. It is important to secure that migrating smolt (see figure below) does not enter into tunnel and turbines.

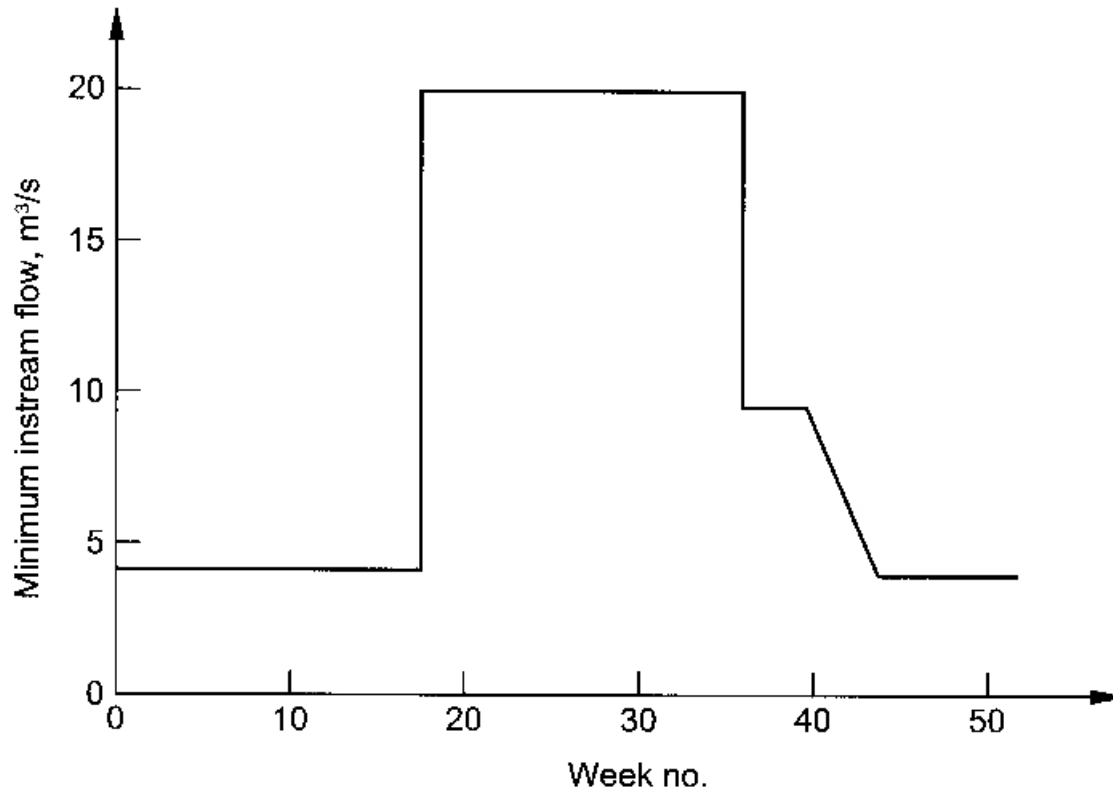
This requires special design of intake at Bjørset and *timing* of flow.



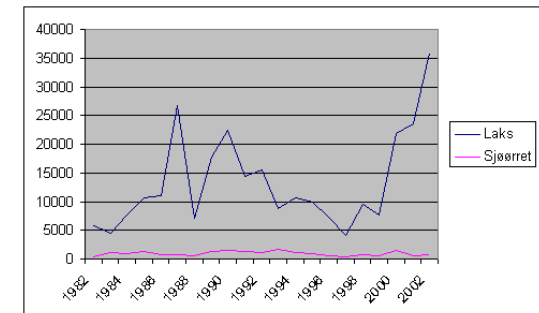
Environmental effects – Salmon fishing



Bjørset Dam – Minimum flow release



- Improved fishing and increased salmon stock
- Due to increased good habitat available in winter
- Outweighs the effect of lower summer temperature



Fishing in Orkla has actually improved ...



fakta

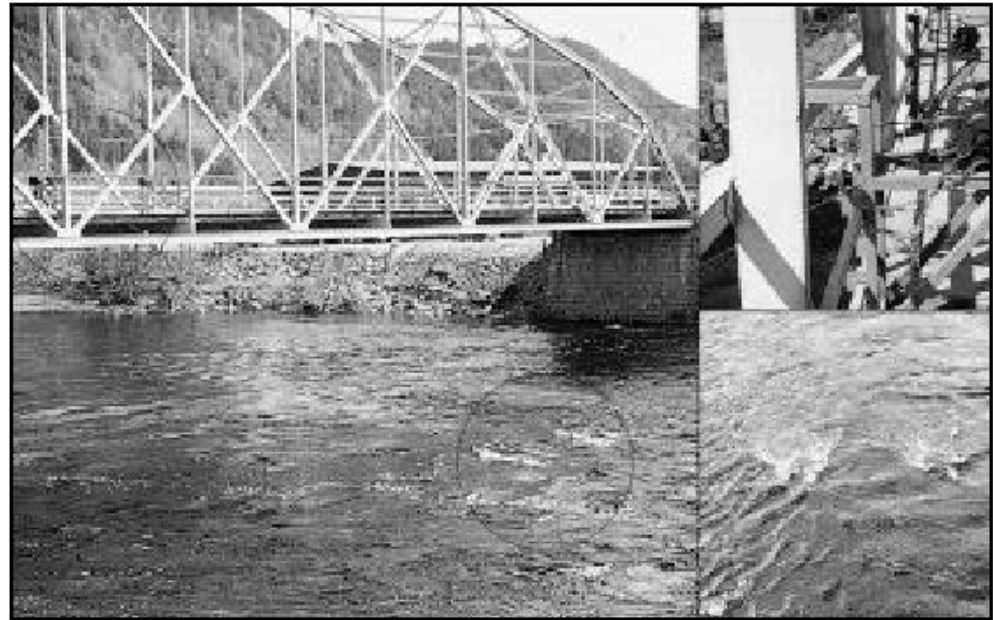
NINA er et teoretisk kompetansesenter i økologi som utfører langsiktig forsknings- og utredningsarbeid for miljømyndighetene og andre. NINA har ca. 165 ansatte (1993). Hovedsetet er i Trondheim, men vi har også ansatte i Oslo, Ås, Lillehammer, Sandnes, Bergen og Tromsø.

fakta-ark gir populariserte sammendrag av publikasjoner fra NINA.

Nr. 12 — 1990

Økt smoltproduksjon i Orkla etter reguleringen

Det antas at smoltproduksjonen i Orkla har økt etter reguleringen. I gjennomsnitt var produksjonen 37 prosent høyere etter reguleringen, dersom man antar at 1983



Cost of instream flow and operational restrictions

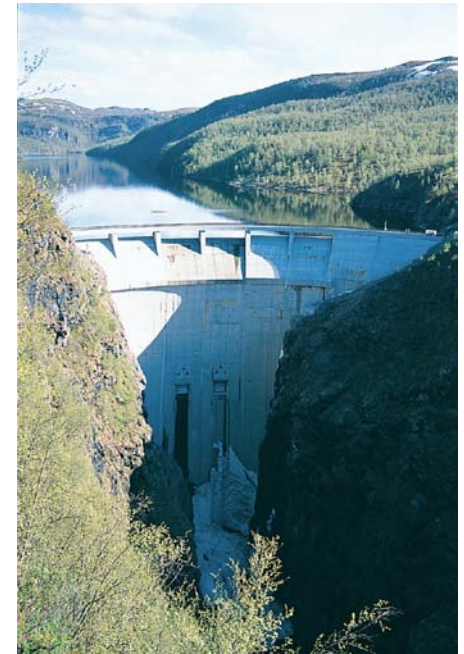
Flow restrictions and reservoir restrictions lead to less efficient operation and loss of power production and also production at a less favourable time and price

Cost estimates (pr 1992):

- Granasjøen: 38 Mill. NOK
- Minimum flow
Bjørset dam: 230 Mill NOK
All other: 70 Mill. NOK
- Intakes and outlets: 4 Mill. NOK
- Fish ladder etc at Bjørset: 5 Mill. NOK
- Compensation costs: 2 Mill NOK

350 MNOK





Alta river

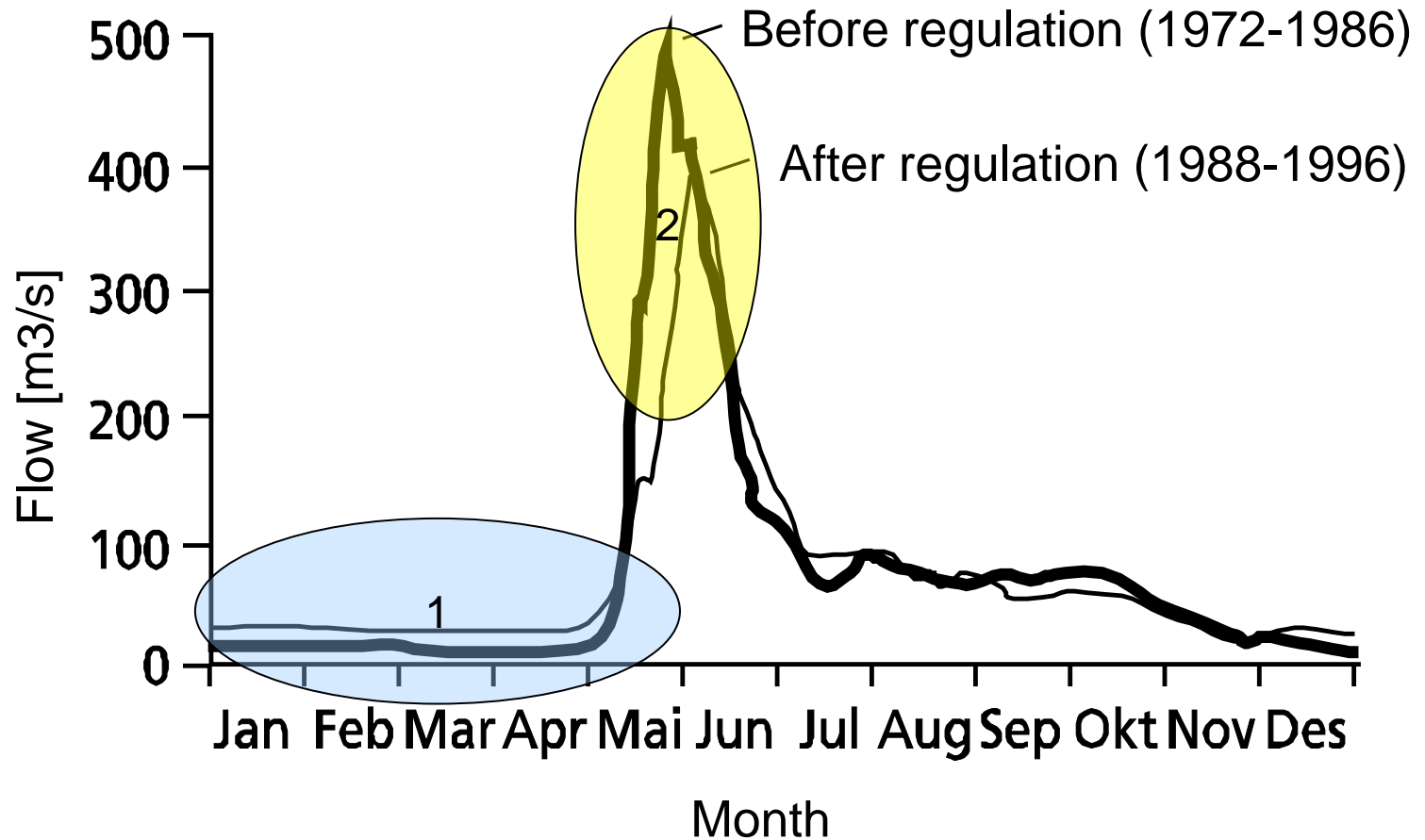


Foto: NINA

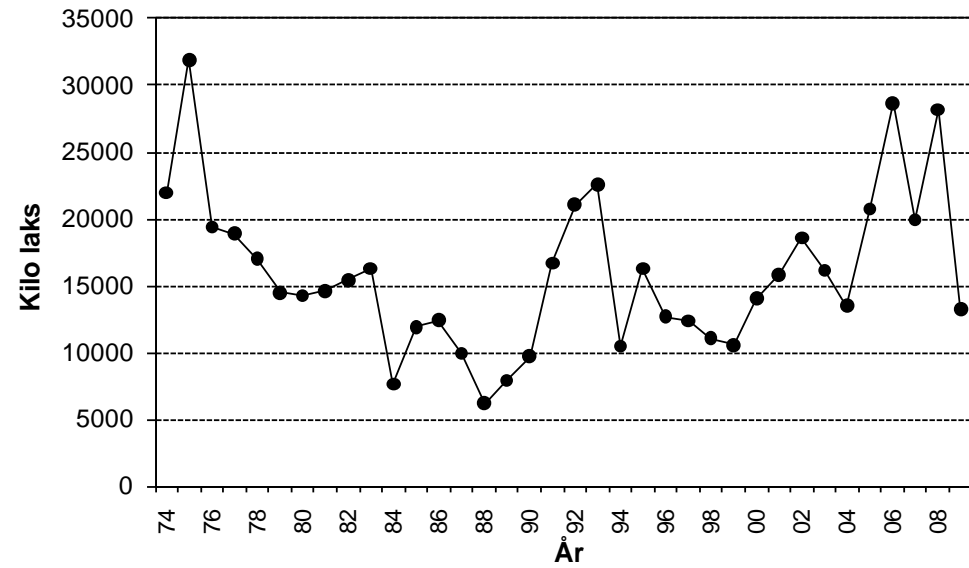


Ola Ugedal, Torbjørn Forseth, Tor Næsje

Change in flow



Increased catches

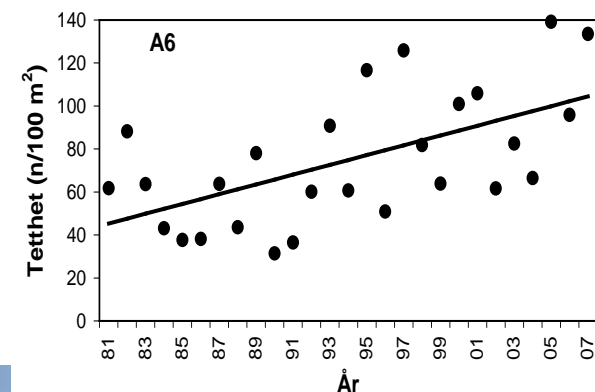
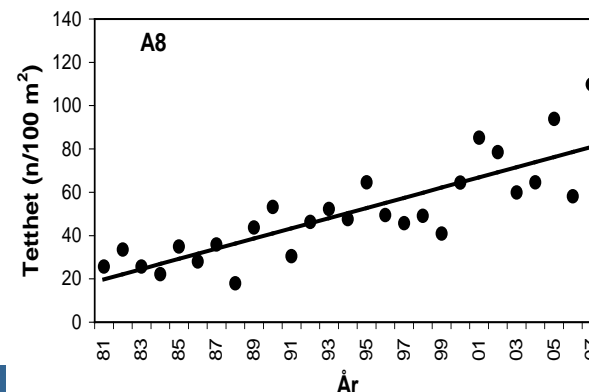
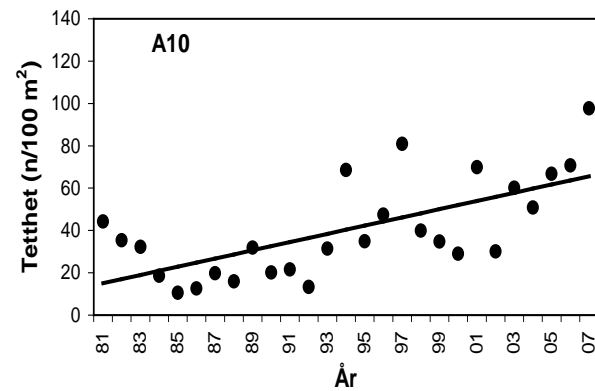
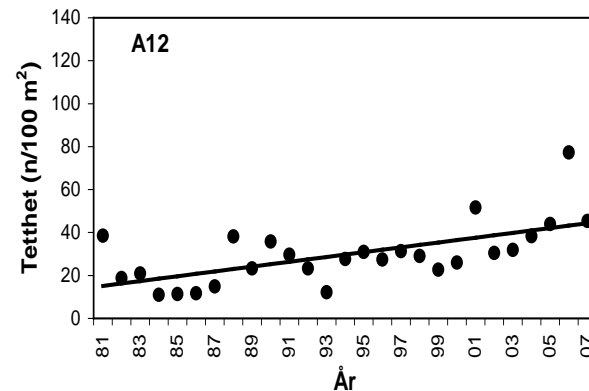
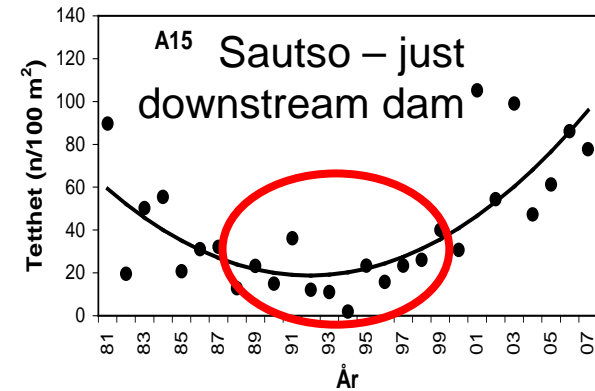
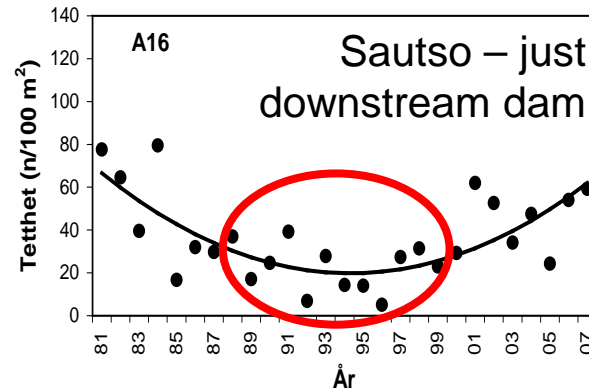


Salmon parr

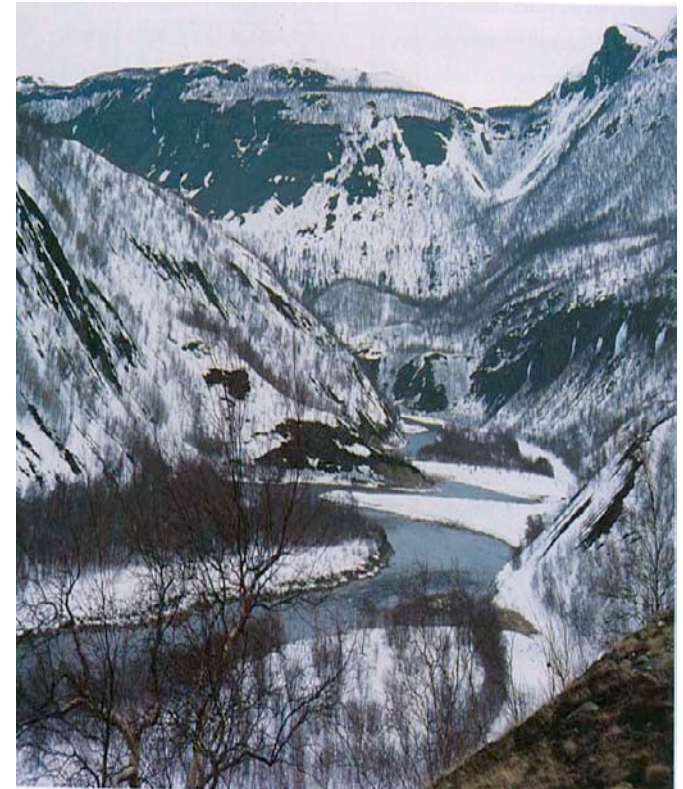
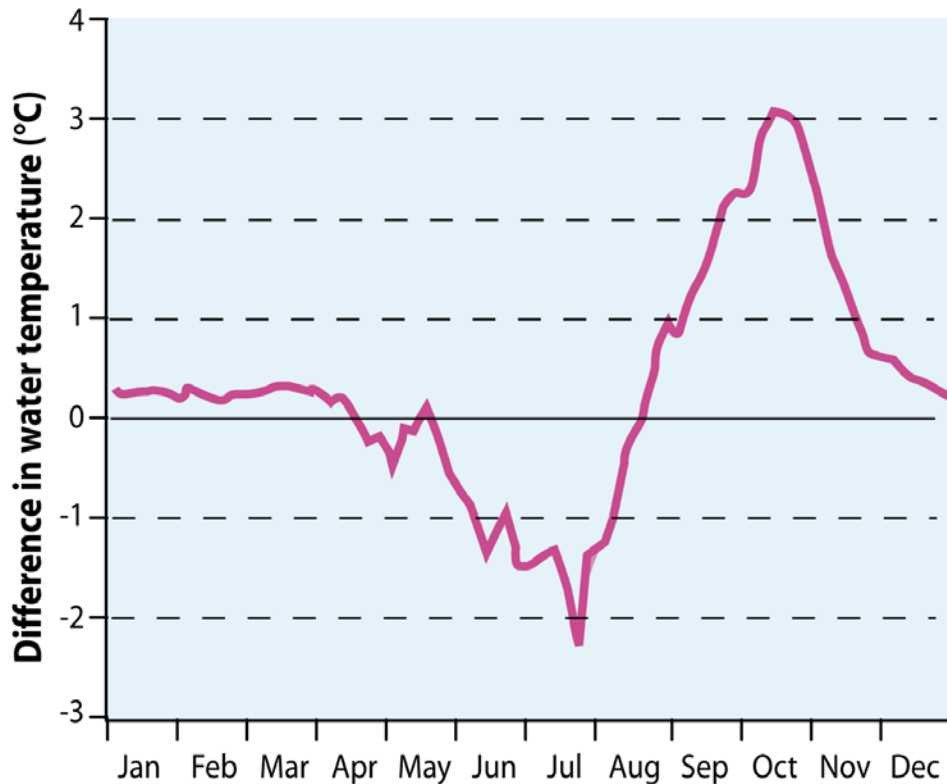


**Electrofishing
control stations
since 1981**

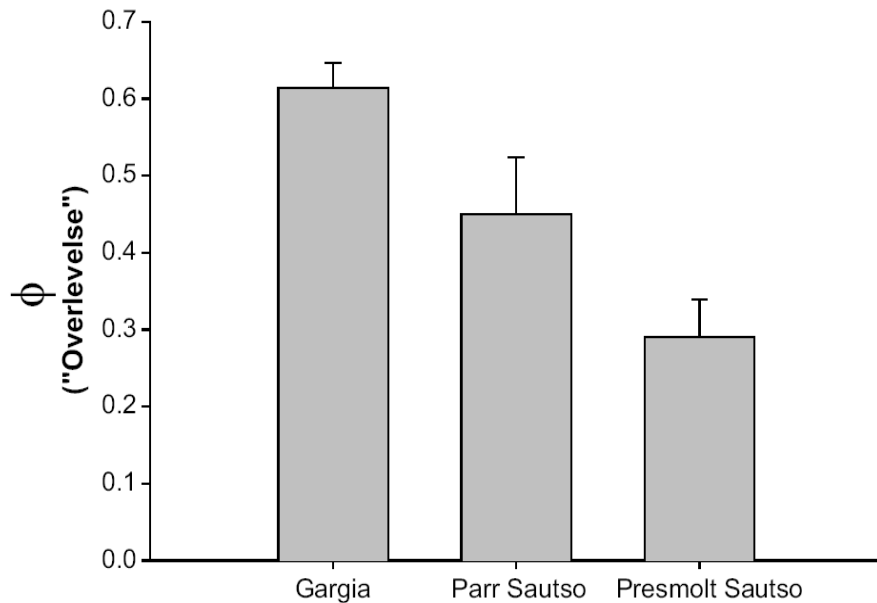
→ Increased density



Change in water temperature in Sautso (just downstream reservoir)

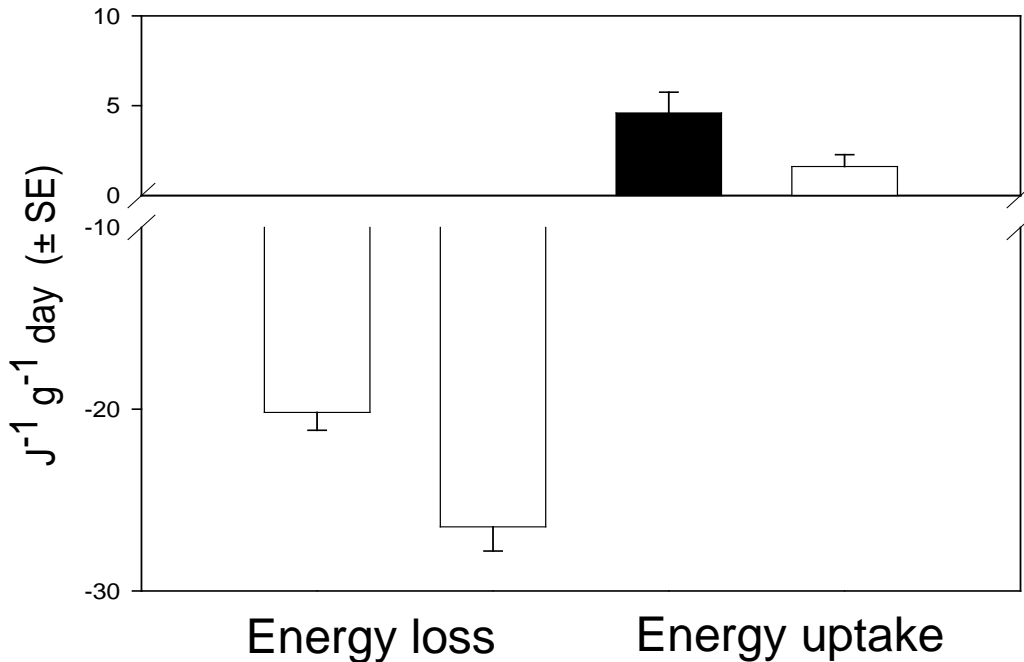


Increased mortality in winter in areas without surface ice cover (PIT-marking study)

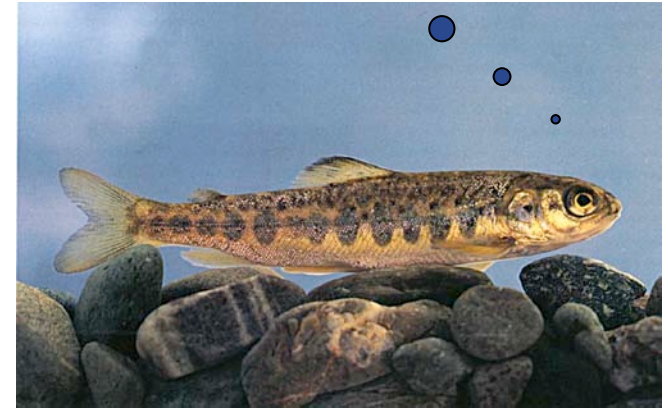


Reduced ice cover leads to spending more energy

$$P = C - R - F - U$$



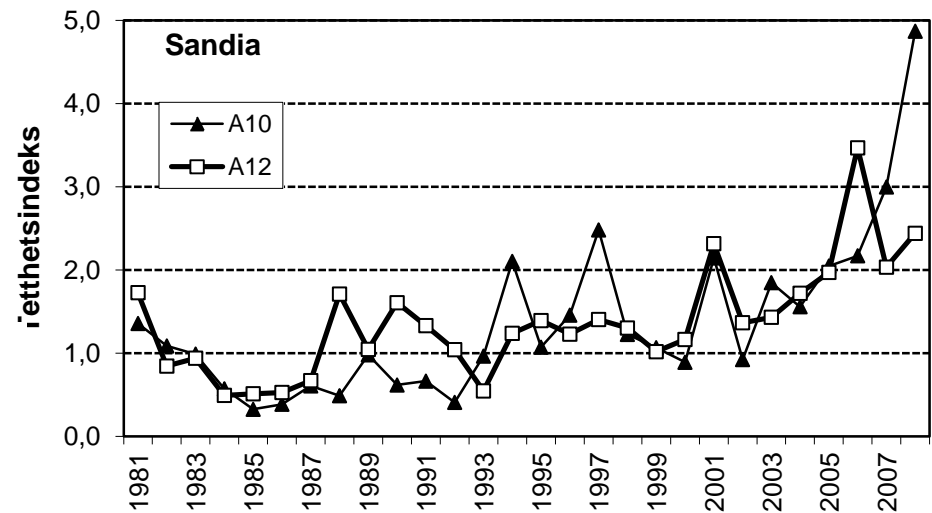
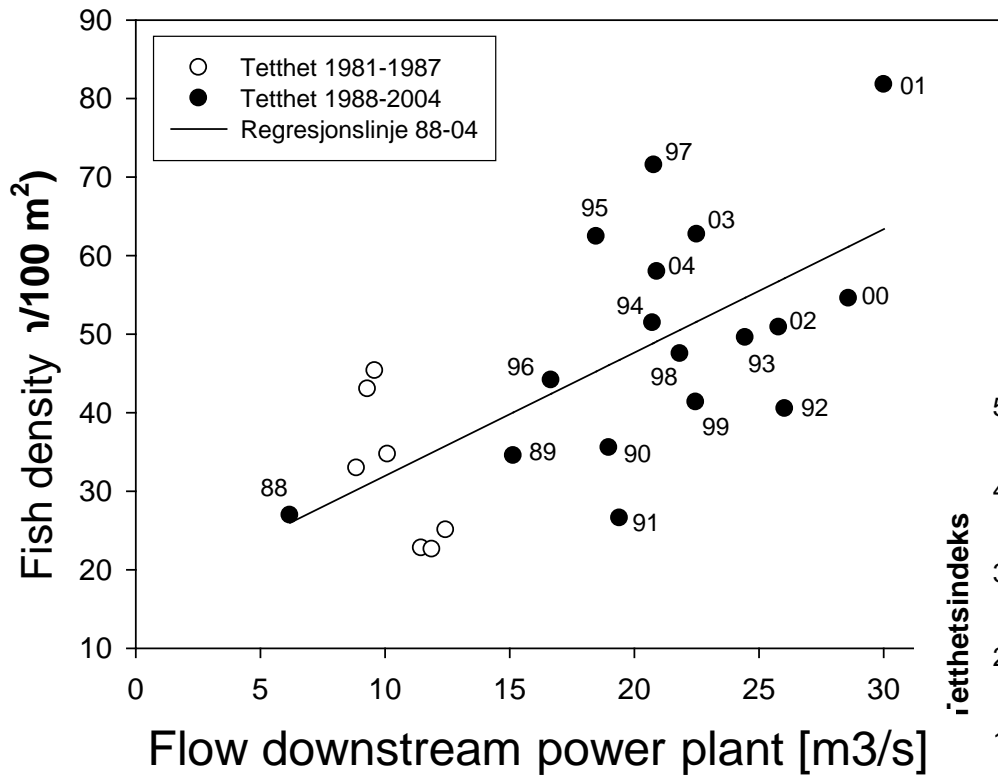
- With ice cover
- No ice cover



Rapid changes in flow
→ stranding risk



Stable and relatively high flow in winter wanted!



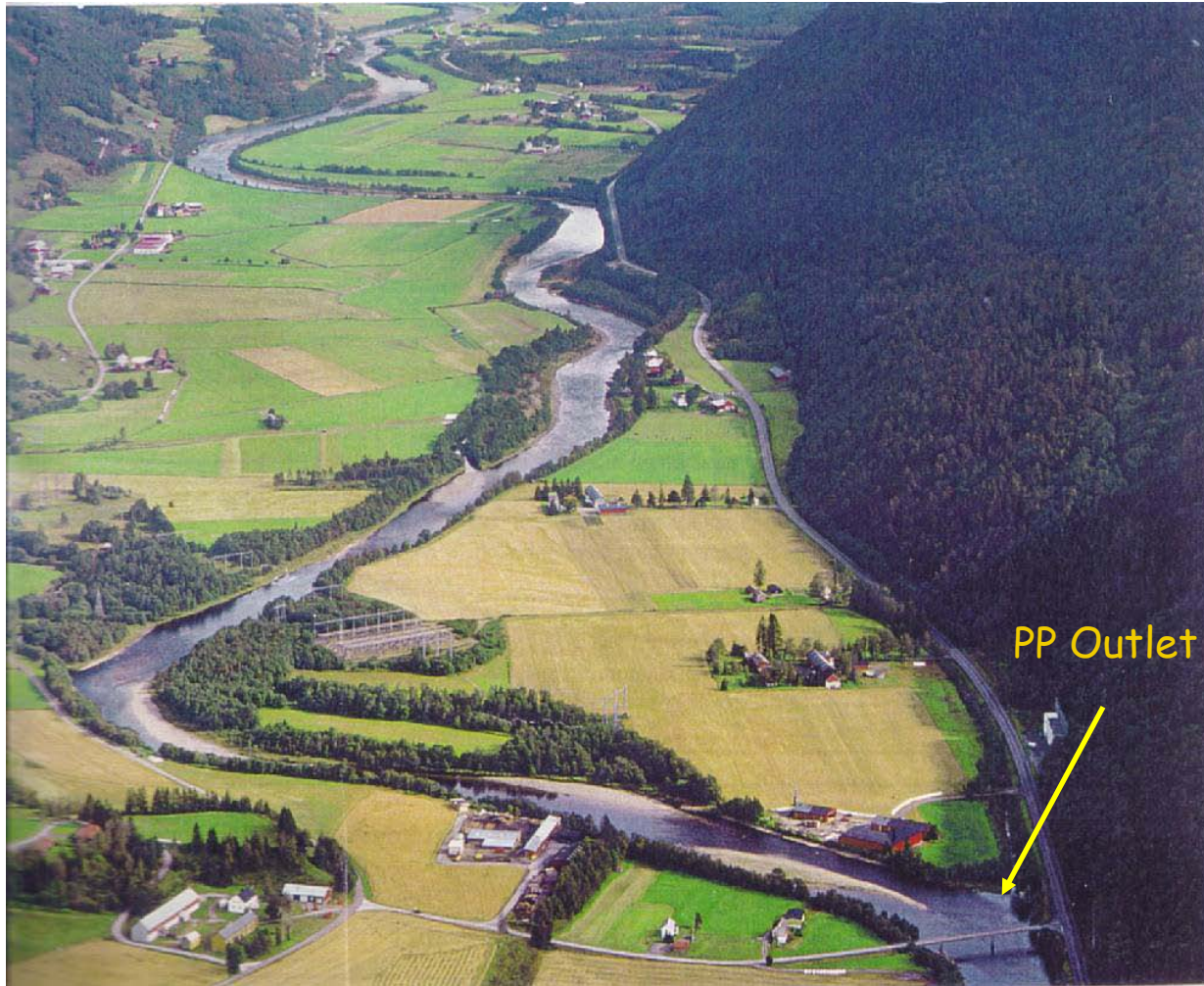
Catch and release fishing



Surna river and hydro system

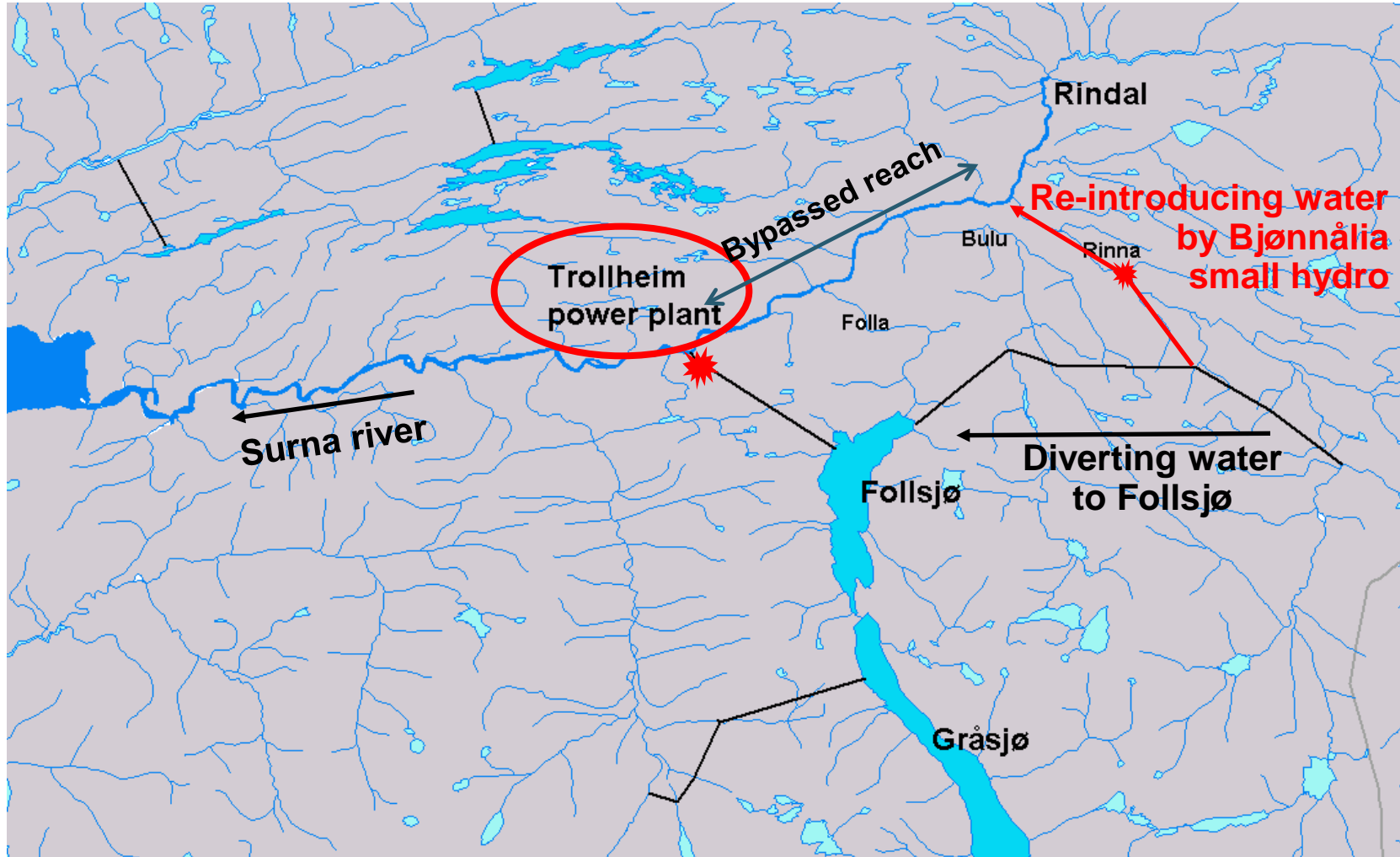


Bypassed reach (50 % flow reduction)



Håkon Sundt, Jo Halleraker, Knut Alfredsen, Atle Harby

Surna river and hydro system



The Surna river

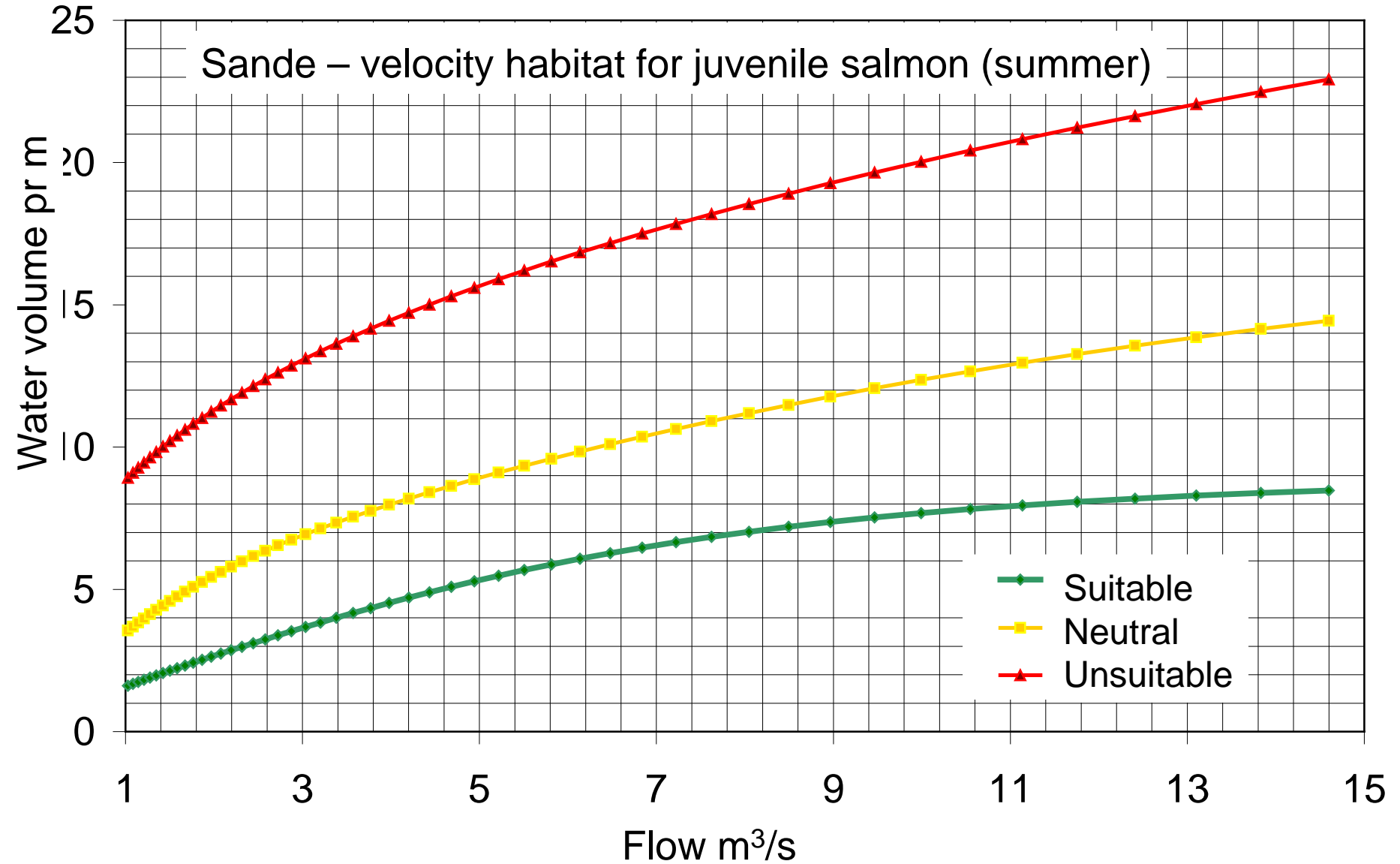


Bypassed reach - Sande

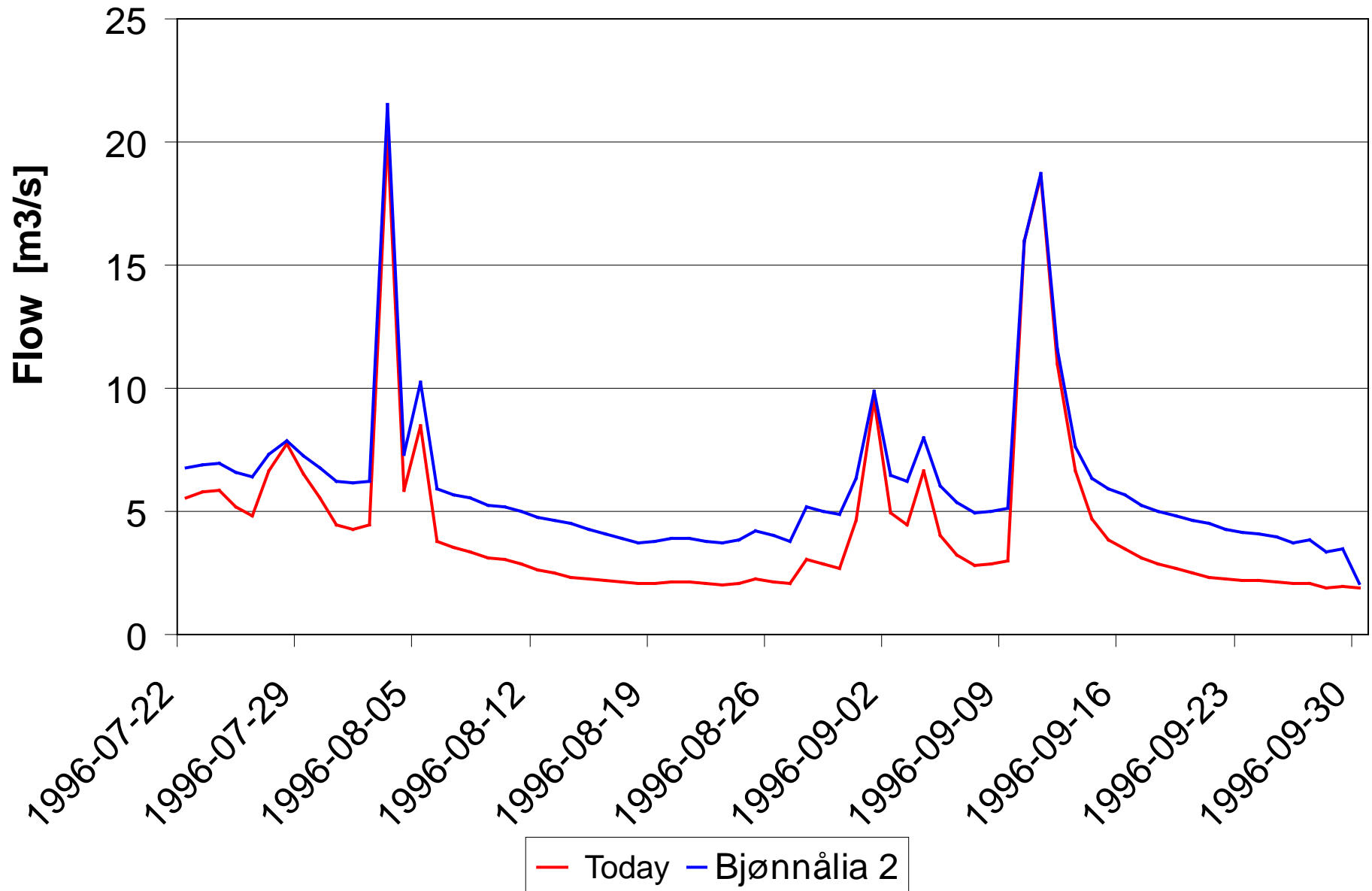


Bypassed reach - Harang

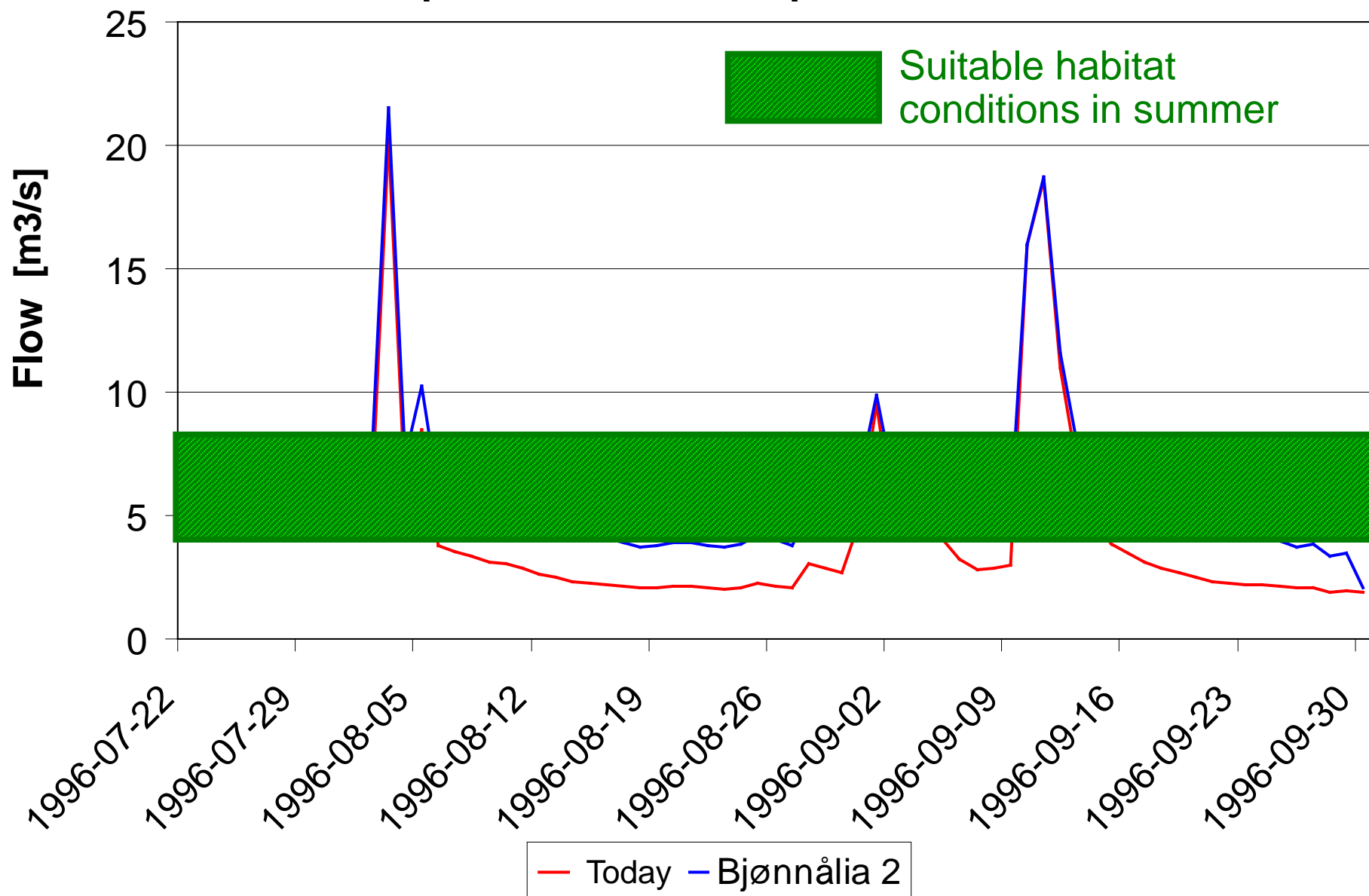




Example 22 June – 30 September 1996



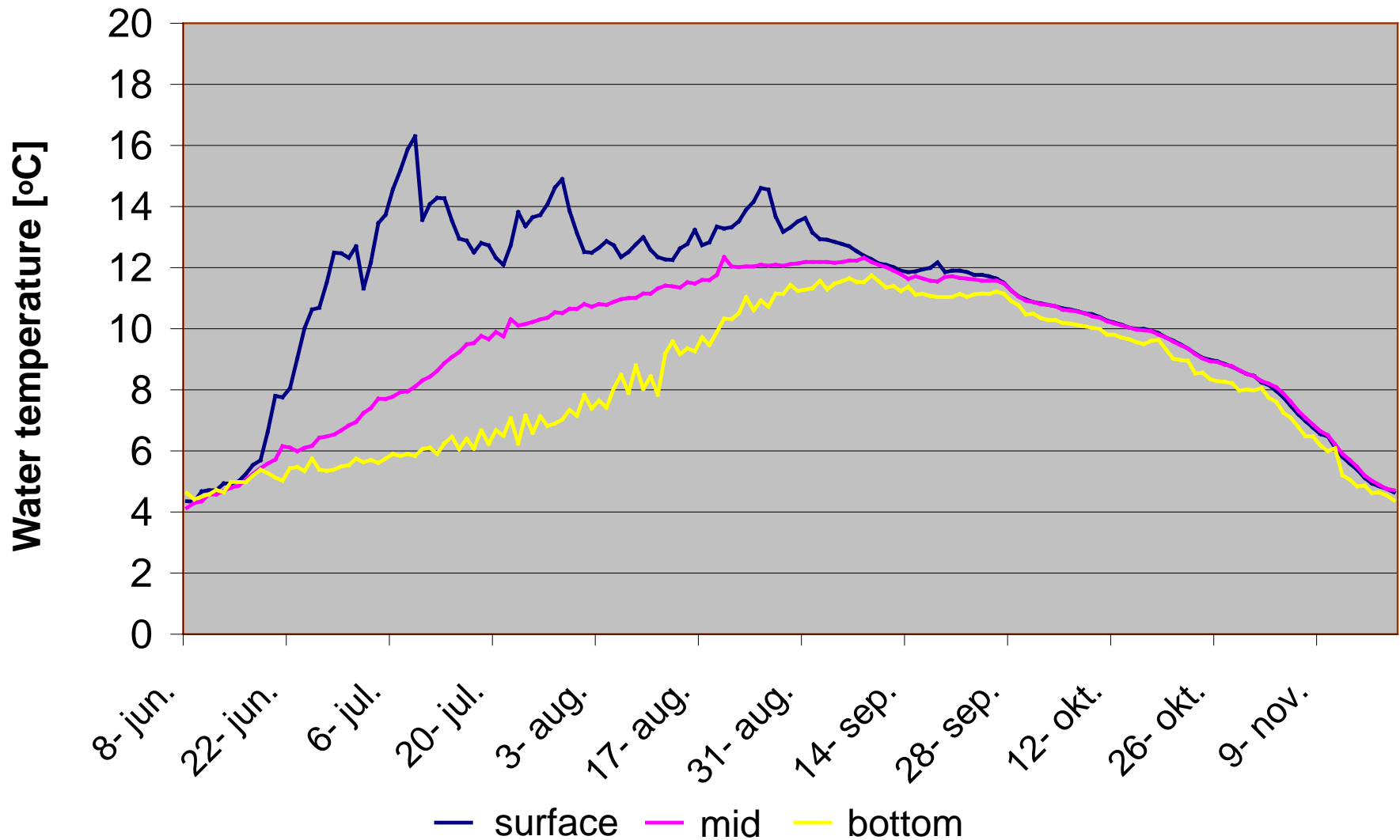
Example 22 June – 30 September 1996



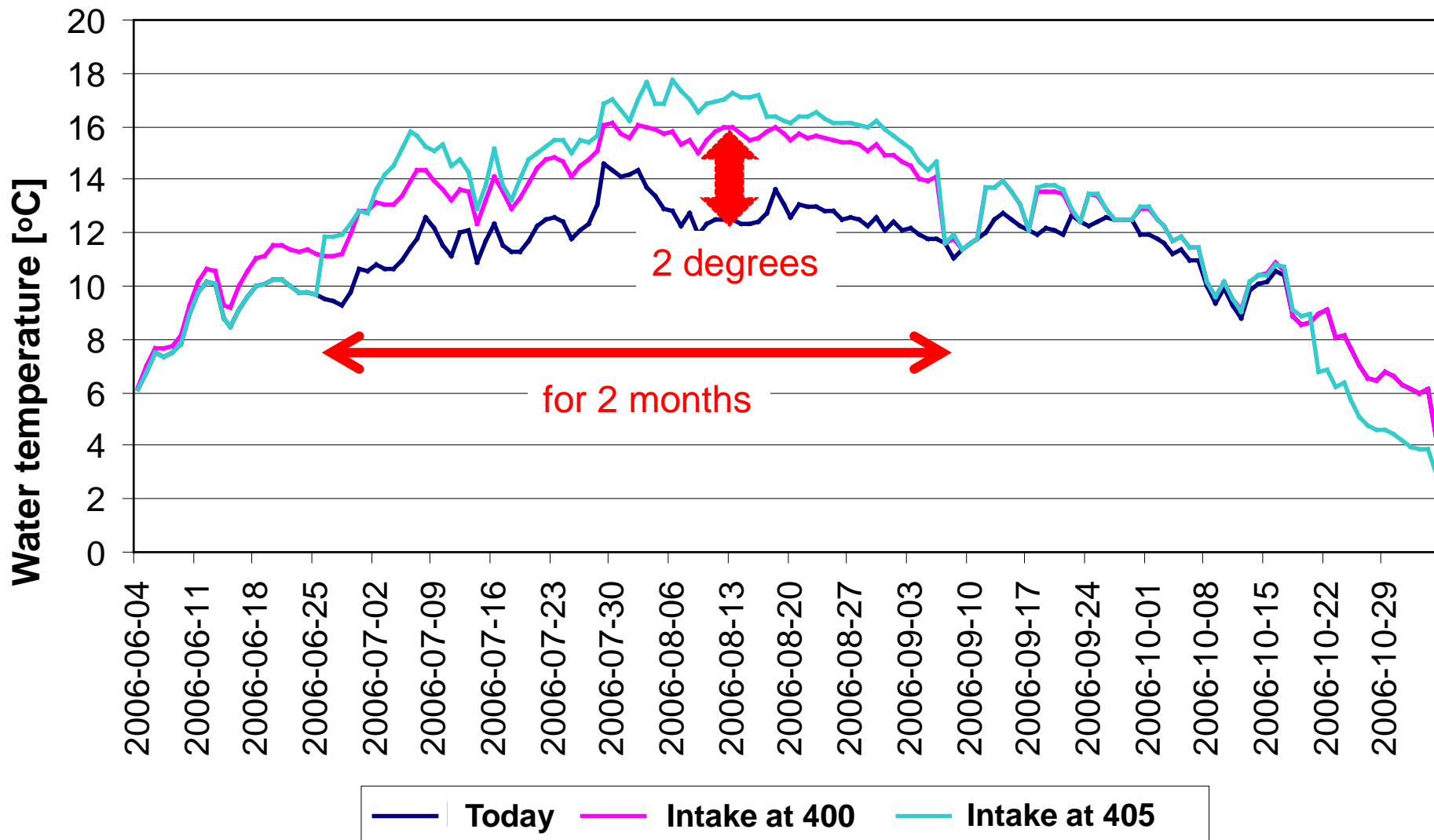
Water intake for power plant determines downstream river temperature



Measured temperatures 2001

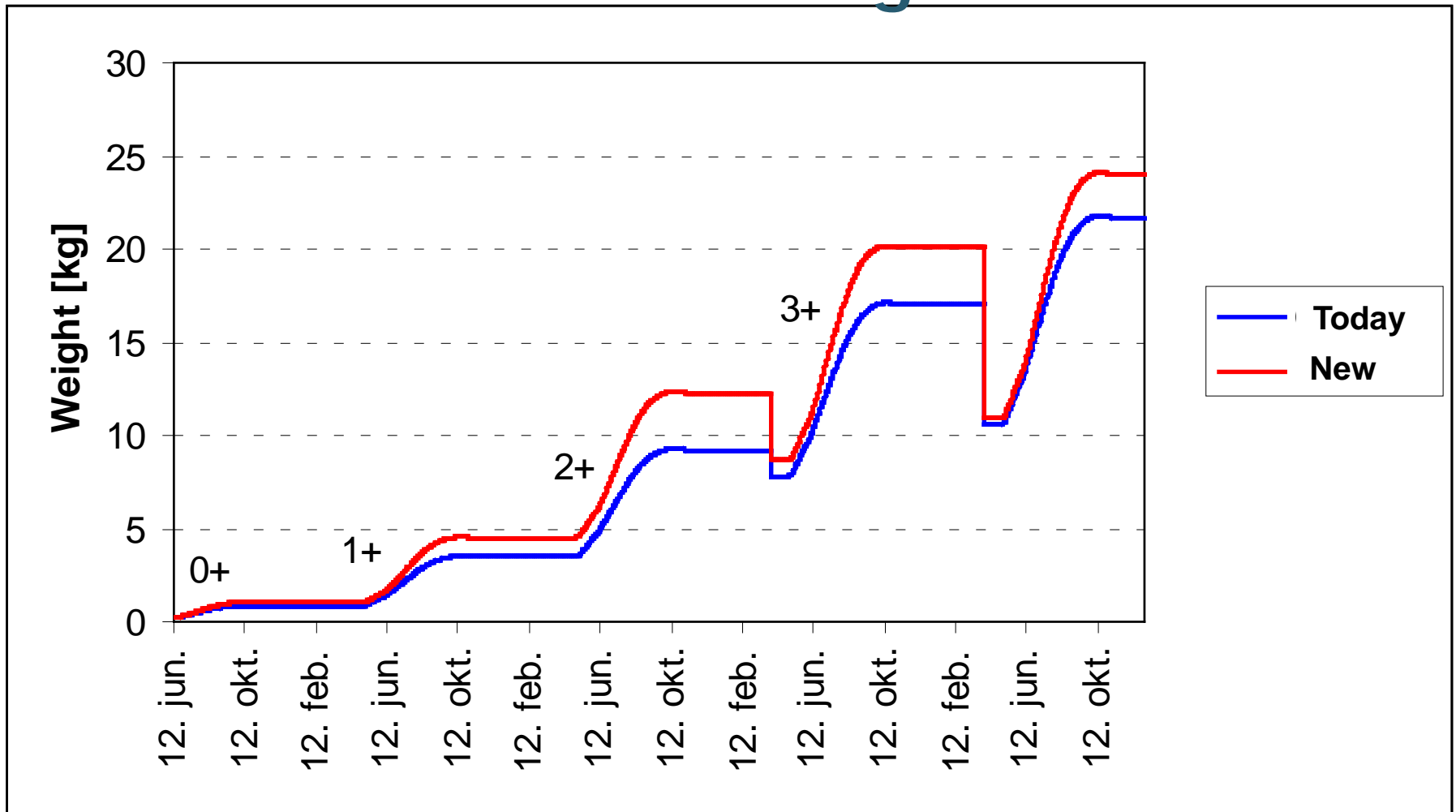


Water temperature in Surna downstream Trollheim power plant



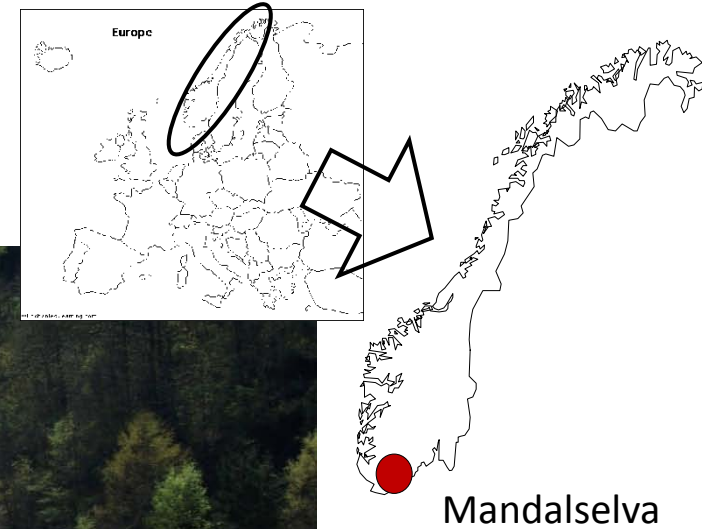
Lower intake is closed when upper intake available

Simulated fish growth



Mean smolt age reduced 0,16 – 0,36 years
Smolt production increased 12 – 18 per cent

Smolt migration River Mandal

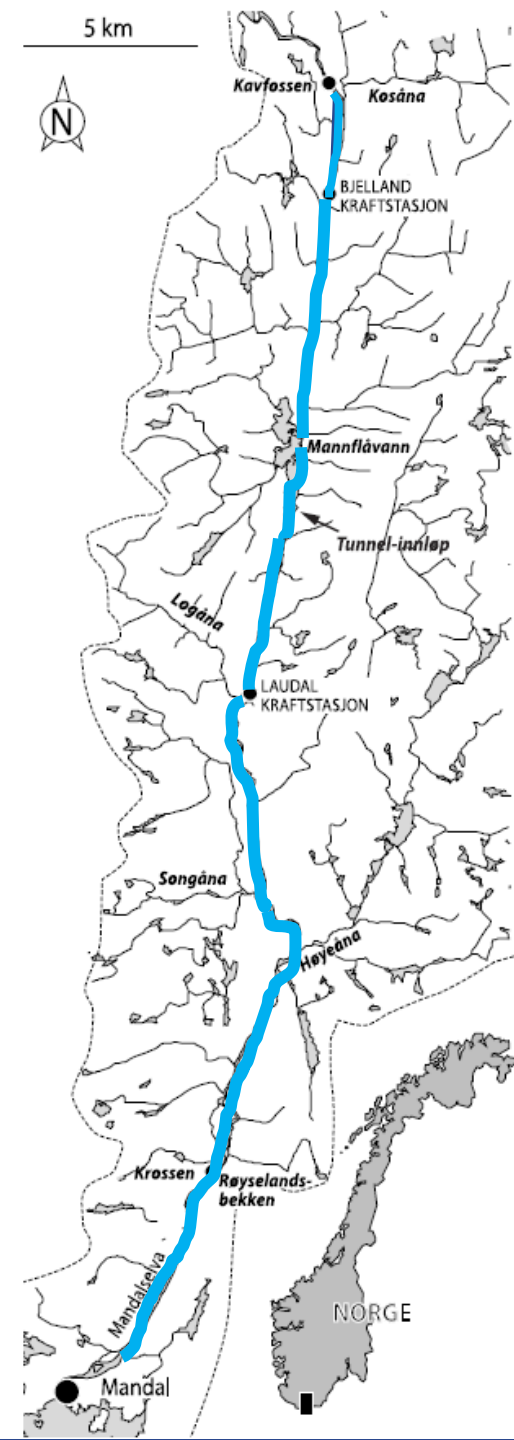


Torbjørn Forseth, Hans-Petter Fjeldstad, Ingebrigt Uglem
Knut Alfredsen & Thibault Boissy

The Mandal River



© by Michael Puffer 2011

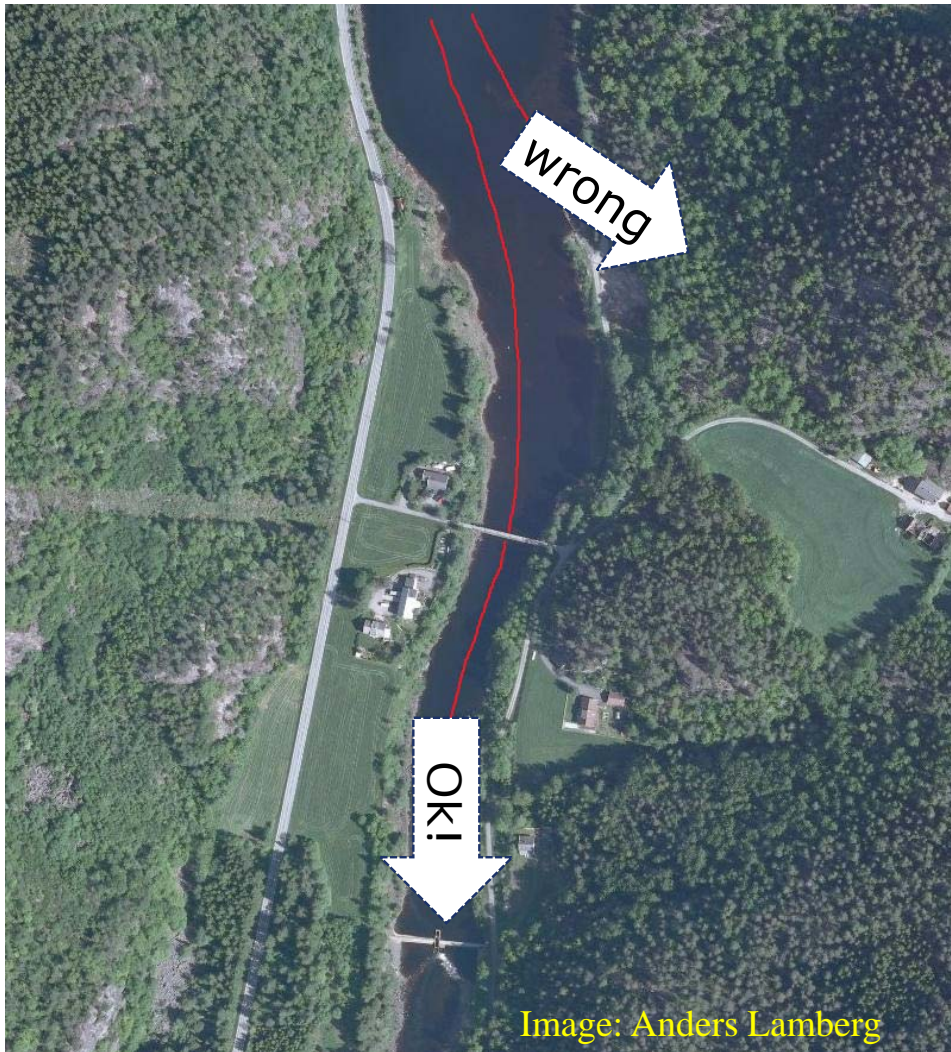


Challenge:

- Safe road:
2003: 10%
Goal: 90%
- Wrong route:



When do the smolts arrive and which route do they chose?





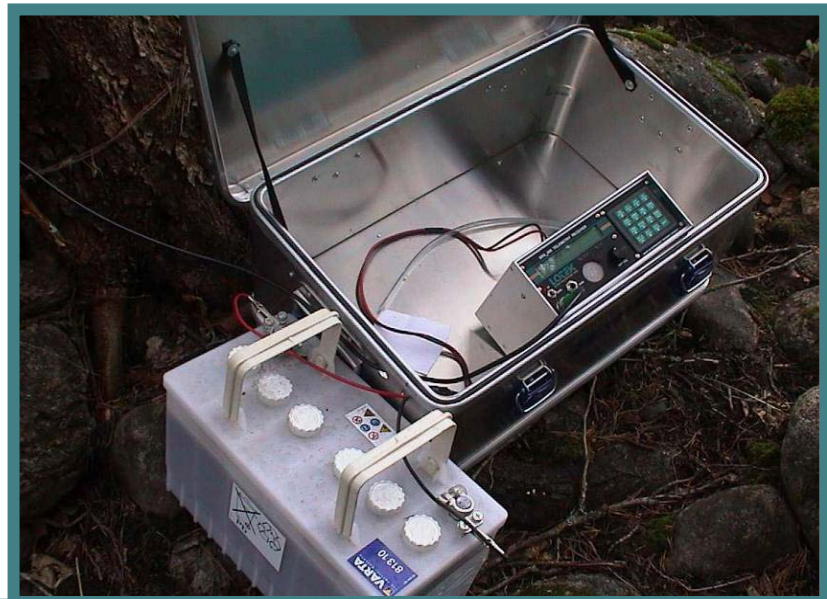
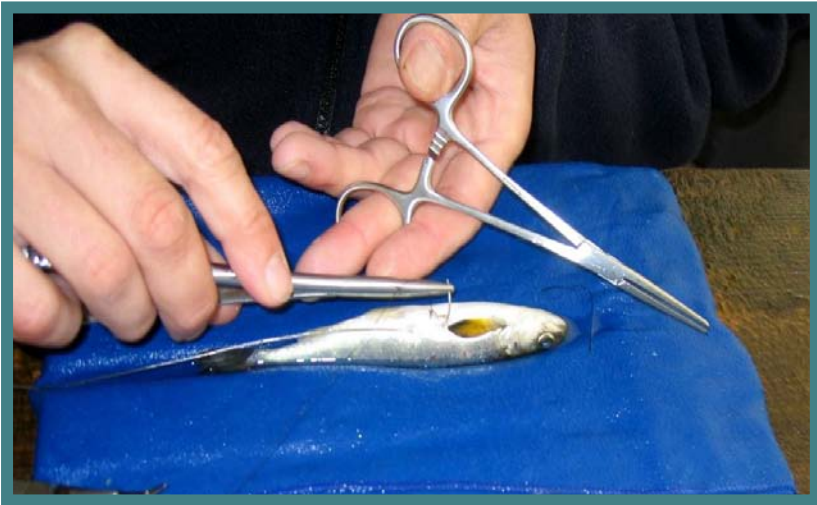
Intake for power plant



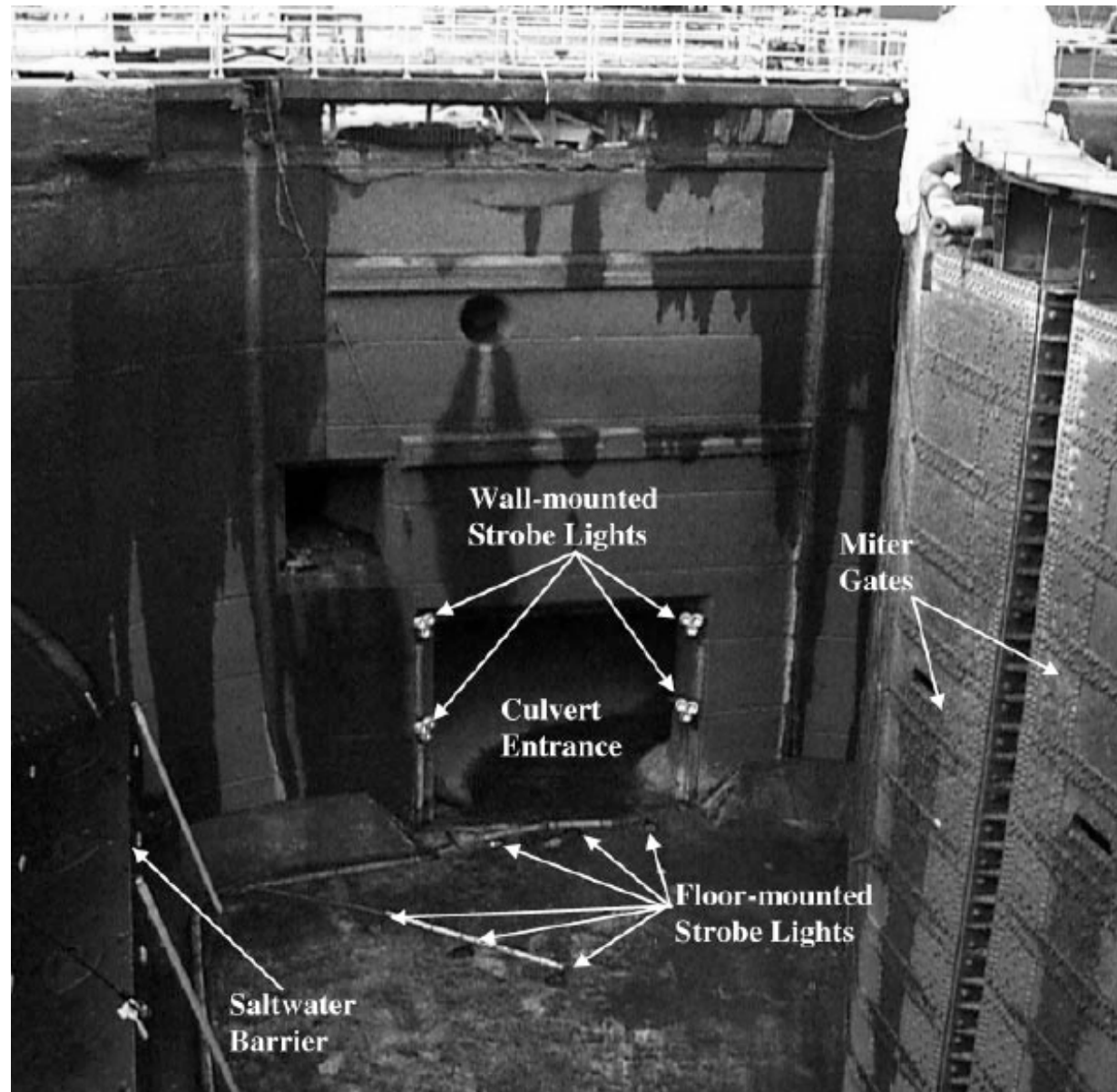
Dam site

Gate

Telemetry: 250 smolts (2003, 2004 and 2008)



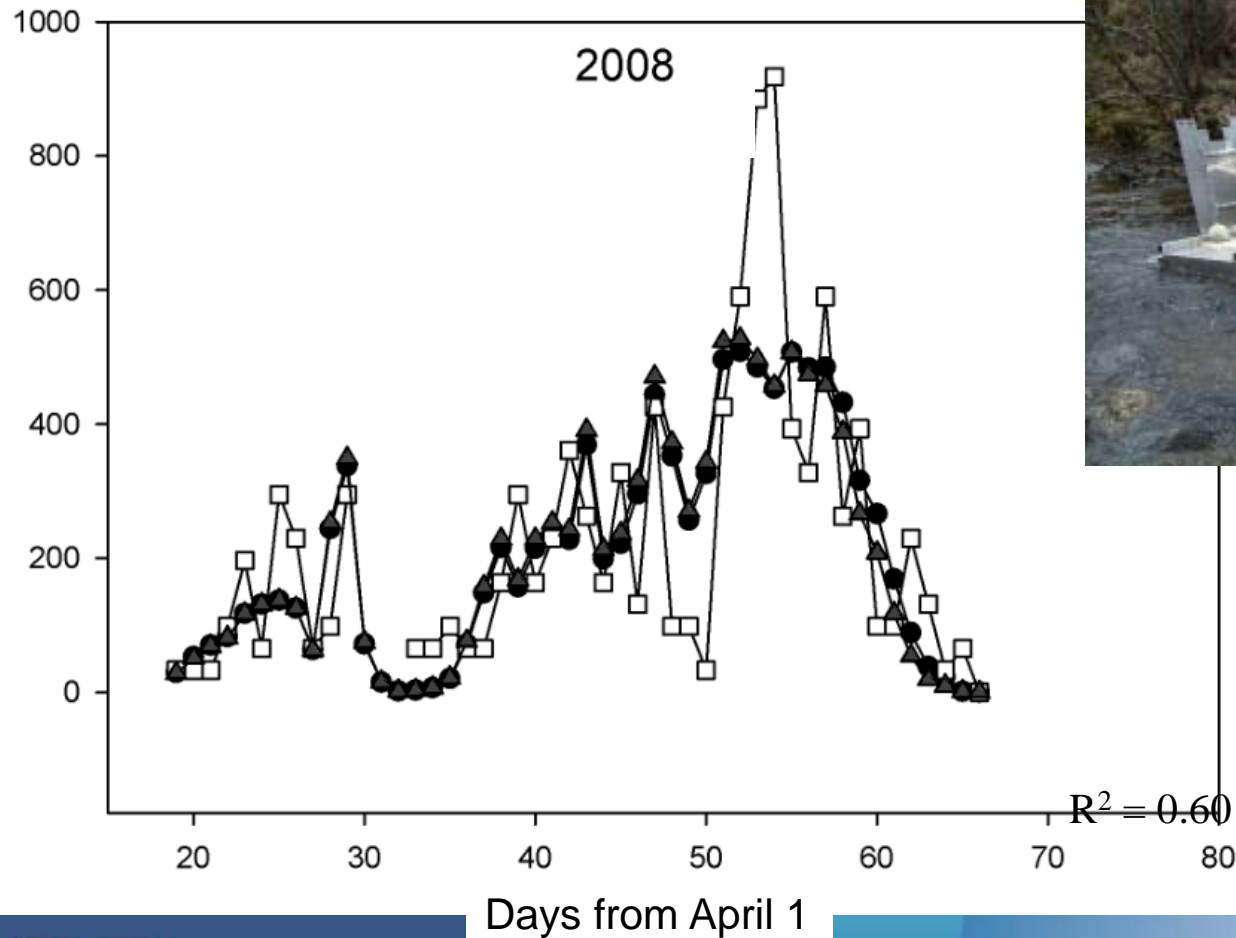
Impacts of strobe lights





Smolt timing model

$$\ln(\text{Smolts}) = \ln(\text{MeanSmoltNumber}) + \text{Const} + \beta_1 \times \text{Tempsum} + \beta_2 \times \text{Temp} + \beta_3 \times \text{Tempdiff} + \beta_4 \times \text{Discharge} + \beta_5 \times \text{Dischargediff} + \beta_6 \times \ln(\text{Discharge}) + \beta_7 \times \ln(\text{Temp}) + \beta_8 \times \text{Days}$$



- Observed smolt catches
- / ▲ Model predictions

Fjeldstad et al., 2012

Predictions from route model

Likelihood for bypass migration

		Total discharge (m ³ s ⁻¹)											
		20	30	40	50	60	70	80	90	100	110	120	130
Proportion of total discharge in bypass (%)	10	70	63	55	47	39	31	25	19	14	11	8	6
	20	76	70	63	55	46	38	31	24	19	14	11	8
	30	82	76	70	62	54	46	38	31	24	19	14	11
	40	86	81	76	69	62	54	46	38	30	24	18	14
	50	89	86	81	76	69	62	54	45	37	30	24	18
	60	92	89	86	81	75	69	61	53	45	37	30	23
	70	94	92	89	85	81	75	68	61	53	45	37	29
	80	96	94	92	89	85	81	75	68	61	53	44	36

Fjeldstad et al., 2012

2008:

- 96 fish tagged
- 61 migrated out from lake Mannflåvatn (64 %)

39 fish - 64 %

22 fish - 36 %



Fish stockings

- highly variable effect on the population
- recently promising results when stocking eggs






Weirs

Minimum flow and weirs limit loss of water covered area – but do they create natural riverine habitats?



Mitigation by
constructing habitat
in combination with
compensation flows

A photograph of a river flowing through a forested area. The river is the central focus, with large, smooth, light-colored rocks in the foreground. The background is a dense forest of tall, thin trees. The text is overlaid on the right side of the image.

**Weirs, diverters,
artificial pools and
riffles, substrate
changes, etc
- must be maintained**

The Building Block Method

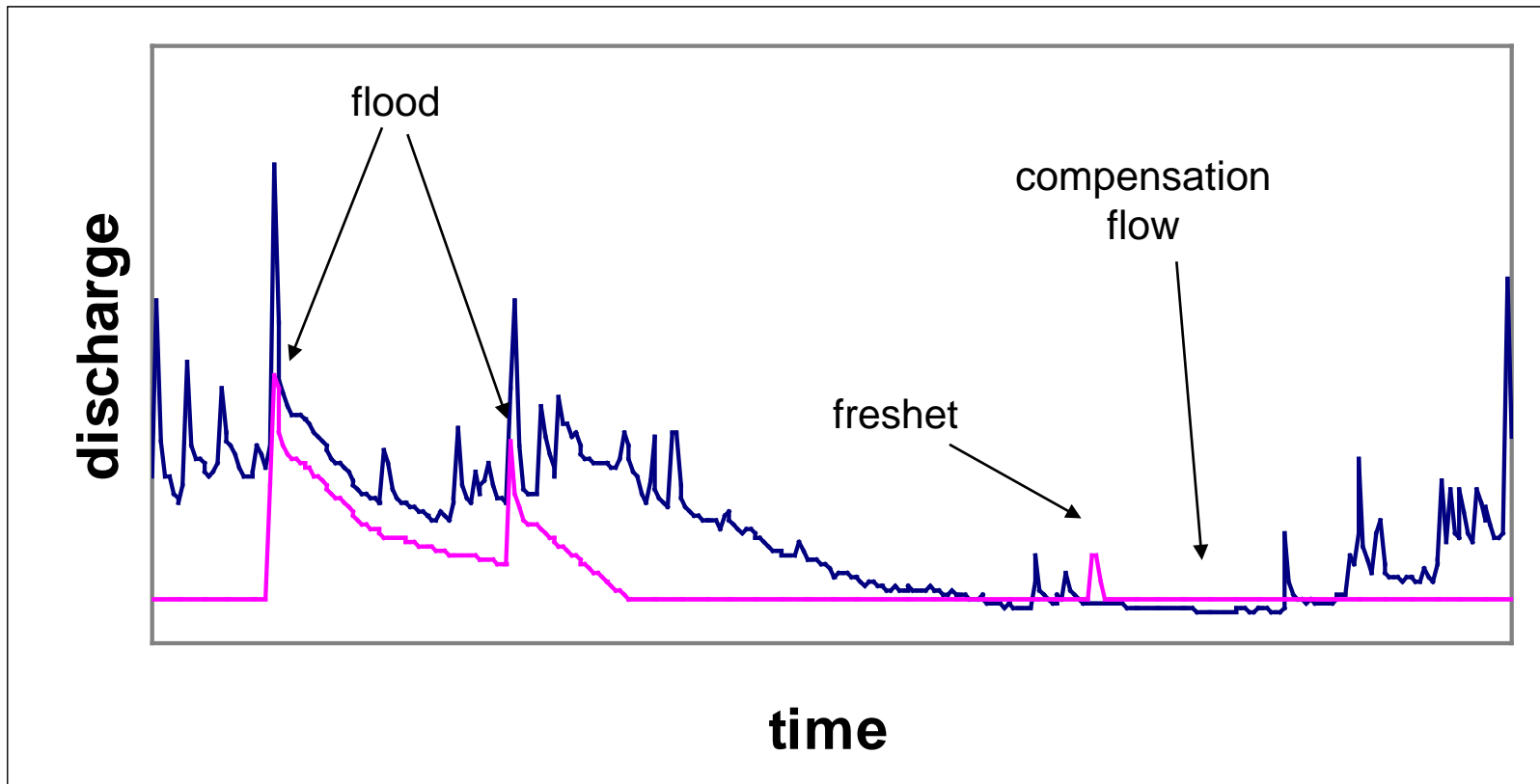


Figure 1. Natural (blue) and regulated (pink) flow regimes downstream of a hypothetical water supply reservoir.

From Acreman et al - Environmental flow releases from impoundments for WFD – draft October 2007

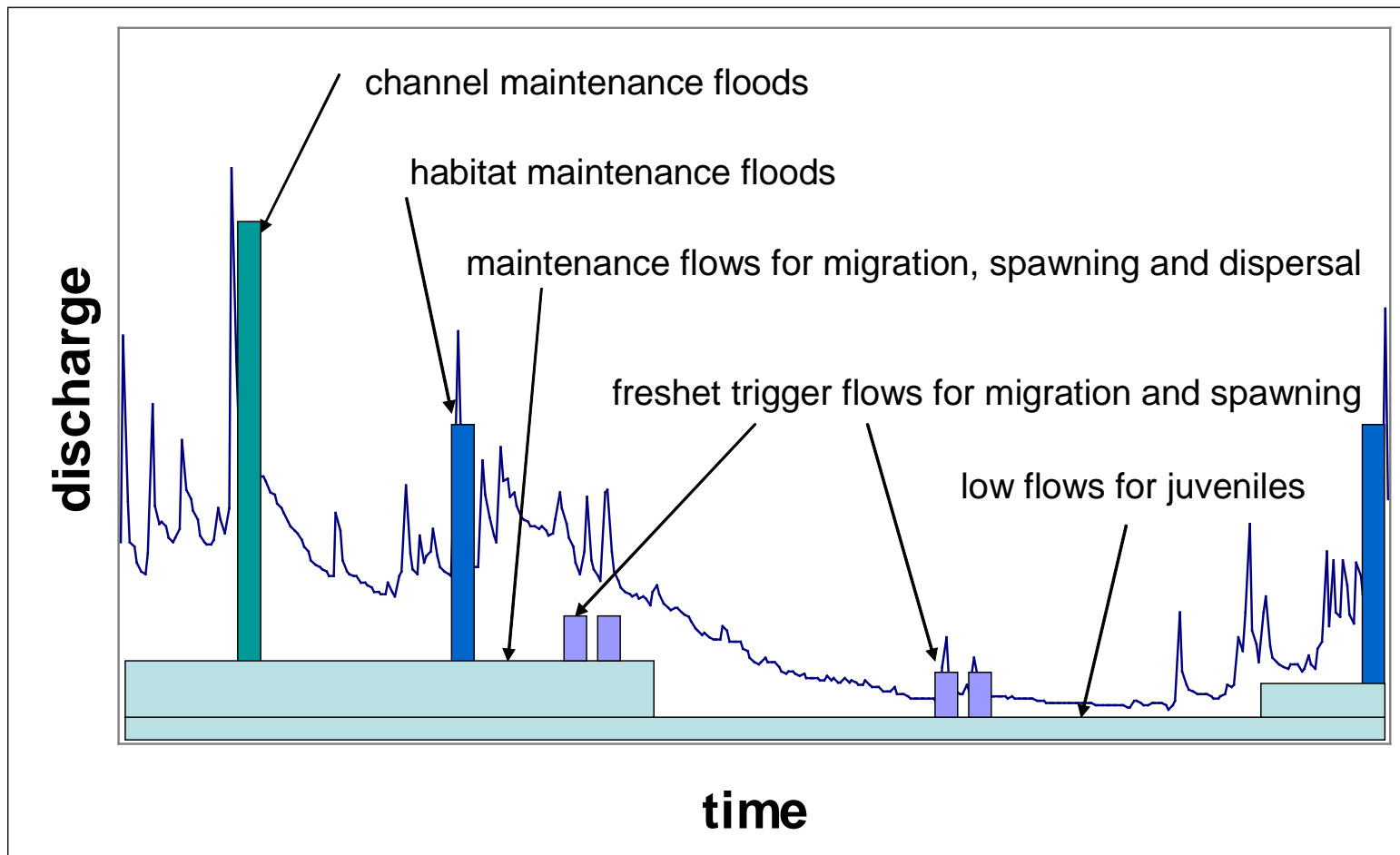
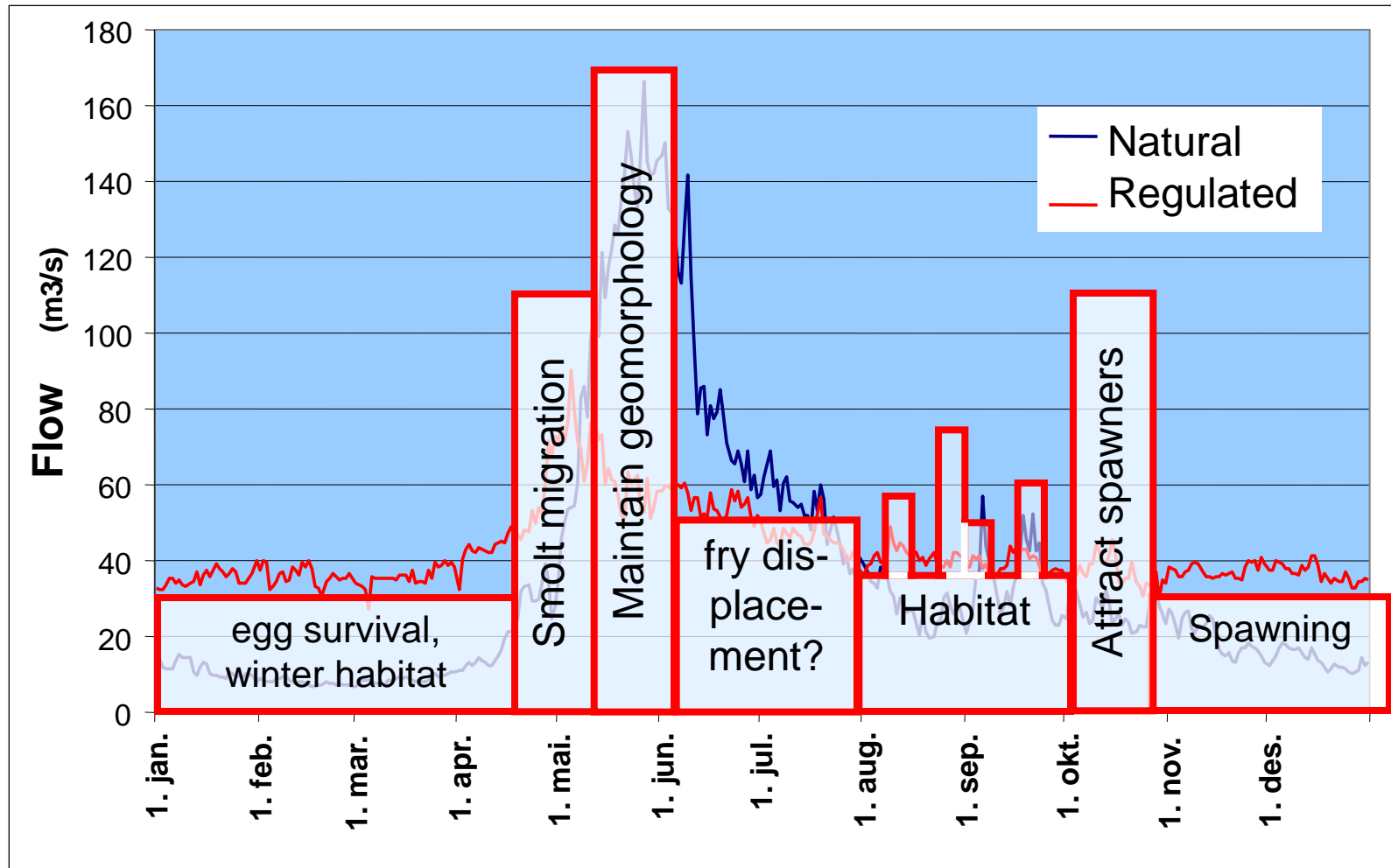


Figure 3 Building block Methodology – conceptual approach

From Acreman et al - Environmental flow releases from impoundments for WFD – draft October 2007

Seasonal requirements



Increased energy demand?



Sustainable?


Lack of undisturbed nature?



Lack of undisturbed nature?

**Perfect for
hydropower**





....thank you for your attention!